

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Dugan Production Corp.
3. ADDRESS OF OPERATOR
Box 208, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1610' FNL - 1120' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF ☐ ☒
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON* ☐ ☐
- (other) ☐ ☐

5. LEASE
Contract 37 - B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
A New Dawn
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14 T24N R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6675' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-6-80

Ran 162 jts., 4-1/2" OD, 10.5#, k-55, 8 Rd., ST & C csg. TE 6990.28' set @ 6975' RKB - cemented first stage with 10 bbls CW100 chemical wash, 200 sks 65-35 plus 6% gel and 10# gilsonite per sk. followed by 150 sks class "B" neat w/ 10# gilsonite per sk. reciprocated pipe while cementing - had good mud returns while cementing - (total cement slurry first stage 543 cu. ft.) - Bumped plug w/ 1600 psi float held OK. Job complete @ 8:45 a.m., 9-5-80. Dropped trip plug and opened I.R. stage tool @ 4683' - circulated 3 hrs with rig pump w/ full returns - cemented second stage w/ 10 bbls SW 100 chemical wash - 500 sks 65-35 plus 6% gel followed by 50 sks class "B" neat (total cement slurry 1044 cu. ft.) - closed stage tool w/ 3000 psi P.O.B. @ 1:00 p.m. 9-5-80 - good mud returns throughout job - set csg slips - cut off csg and released rig @ 4:00 p.m. 9-5-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Engineer DATE 9-9-80

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL: SEP 15 1980

BY BW FARMINGTON DISTRICT

NMOCC