Form 9-331

Form Approved.

Dec. 1973	Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Contract 37-B
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 oil gas	A New Dawn
well well wother	9. WELL NO.
2. NAME OF OPERATOR	2
Dugan Production Corp.	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 14 T24N R5W
below.) AT SURFACE: 1610' FNL - 1120' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
CURRENT PERONE OF	6675' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	
SHOOT OR ACIDIZE REPAIR WELL	EIVED
KETAIK WELL	(1012: Report reports of martiple completion of zone
MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES ABANDON* U. S. GEOLOG FASSELVENS	CAL SURVEY / / YOU FARE
(other)	SIN, N. III.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsufface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
St. 30M.	
See attached sheet for perfs and 1½" tbg.	
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Subsurface Safety Valve: Manyl. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
Y. U. W. Findinger	11-6-80
SIGNED THOMAS A. Dugan	DATE
(This space for Federal or State of	fice use)
TITLE	DATE
APPROVED BY TITLE TITLE CONDITIONS OF APPROVAL, IF ANY:	

Dugan Production Corp. A New Dawn #2 Page 4

- 9-29-80 P.O.O.H. w/ tbg. Rig up Jetronics. Run GR-CCL correlation log from PBTD 6874' to 5600'. Perforate Dakota formation 6793 to 6809, 6820 to 6839', 1 shot/2 ft., using 3-1/8" hollow carrier guns. Ran 216 jts 1½" OD, 2.9#, U-55, 10 Rd EUE tbg. T.E. 6774.79 set @ 6783' RKB. Tbg has cross pin for swab stop.
- 9-30-80 Rig down B.O.P.. Nipple up well head swabbed well down to 3000' no gas. Rig broke down.
- 10-1-80 Swabbing fluid level @ 3000'. Ran into oil saver with swab. Dropped swab in hole. Trip out of hole w/ tbg.