	5 NMOCC Giant	I FILE			
۲	NO. OF COPIES RECEIVED	1			
ŀ	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104	
}	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110	
ł	FILE	1	AND	Effective 1-1-65	
ł	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS	
}	LAND OFFICE	ABTHORIZATION			
}	OIL	· ·			
Ì	TRANSPORTER GAS				
[OPERATOR				
1.	PRORATION OFFICE				
	Operator DUGAN PRODUCT	ION CORP.			
	Address	_			
	P O Box 208,	Farmington, NM 87401			
	Reason(s) for liling (Check proper box		Other (Please explain)		
	Change in Transporter of:				
	Recompletion Oil Dry Gas Effective 5-1-82				
	Change In Ownership Casinghead Gas Condensate XX				
	DESCRIPTION OF WELL AND Lease Name A New Dawn Location Unit Letter E : 16		ota State, Fed	om The West	
	Line of Section 14 To	ownship 24N Range 5	W , NMPM,	Rio Arriba county	
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Or Giant Refinin Name of Authorized Transporter of Co	a. Inc.	Box 256, Farmington	proved copy of this form is to be sent) NM 8740] proved copy of this form is to be sent)	
	El Paso Natural Gas Company Dox 990, Tallington, Mr. 3710.				
Unit Sec. Twp. Pige. Is gas actually connected?		When			
	If well produces oil or liquids, give location of tanks.	E 14 24N 5W			
īV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Complet	ion - (X)	1	DRTD	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	(21, 11, 11, 11, 11, 11, 11, 11, 11, 11,			Depth Casing Shoe	
Perforations					
	THE TABLE THE PECORD				
	TUBING, CASING, AND CEMENTING RECORD				

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lif:, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Choke Size

CASING & TUBING SIZE

Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbls. CII - Bbls. Actual Prod. During Test

		And the second of the second o	· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Cheke Size

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan President Title) 4-23-82

(Date)

OIL CONSERVATION COMMISSION

SACKS CEMENT

APR 26 1982 APPROVED -

BY Original Signed by FRANK T. CHAVEZ

DEPTH SET

SUPERVISOR DISTRICT # 3

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.