

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONOCO INC.							
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' FSL & 1620' FWL At top prod. interval reported below ☒ At total depth ☒							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED 8/22/80		16. DATE T.D. REACHED 9/2/80		17. DATE COMPL. (Ready to prod.) 10/1/80		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 7300' GR	
20. TOTAL DEPTH, MD & TVD 6300'		21. PLUG, BACK T.D., MD & TVD 6127'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5512'-5752' 5910'-6110 Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT, CBL						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36 #		240'		13 3/4"	
7"		23 #		4276'		8 3/4"	
4 1/2"		10.5 #		6291'		6 1/4"	
						CEMENTING RECORD	
						185 SX.	
						432 SX.	
						257 SX.	
						AMOUNT PULLED	
						3 bbls.	
						Toc 1970' by temp Survey	
						Toc 1970' by temp Survey	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		4018'		6291'			
						SCREEN (MD)	
						2 3/8"	
						DEPTH SET (MD)	
						5937'	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 5512', 28', 44', 48', 54', 58', 62', 70', 78', 84', 88', 5624', 28', 98', 5714', 18', 22', 30', 44', 48', 52' total 21 holes 5910', 16', 18', 26', 72', 80', 90', 6003', 18', 24', 33', 42', 54', 60', 72', 78', 84', 90', 94', 98', 6110' total 21 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5512'-5752' 5910'-6110 AMOUNT AND KIND OF MATERIAL USED 1764 gals. 7 1/2% HCl-NEFE, 68,500 gals. gelled fluid, w/ 3% acid & 170,000 # 20/40 sd. 1764 gals. 7 1/2% HCl-NEFE, 68,500 gals. gelled fluid, w/ 3% acid, 170,000 # 20/40 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION 10/1/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 10/10/80		HOURS TESTED 24		CHOKE SIZE .750		PROD'N. FOR TEST PERIOD —	
FLOW. TUBING PRESS. 114 psi		CASING PRESSURE 551 psi		CALCULATED 24-HOUR RATE —		OIL—BBL. —	
						GAS—MCF. 1787 AOF	
						WATER—BBL. —	
						OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Gas Company of New Mexico.						TEST WITNESSED BY B. E. Anderson	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Supervisor

DATE

10/20/80

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	5482	TD-6179	Gas	Chacra	4740	
				Mesa Verde	5482	
				Cliff House mbr	5482	
				Point Lookout mbr	5968	