Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>l.</b>	TO	FRANS	SPORT OIL	. AND NA	TURALG	AS				
Operator  Conoco Inc.					30			7372928700		
Address				7011			-100			
3817 N.W. Expr	essway, uk	lanom	a City, U		<del></del>			·····		
Reason(s) for Filing (Check proper box)	_	`	_	∐ Oth	et (Please exp	lain)				
New Well		12000	nsporter of:							
Recompletion	Oil	A Dr	·							
Change in Operator	Casinghead Gas		ndensate 🔀				<del></del>			
f change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name  ACL ADACHE N  Well No. Pool blame, including the second of t					ng Pormation   Kind of Lease   Lease No.     Ex AUECDE (CAS)   State Rederator Fee   C-/2/					
Location	1000	<u> </u>	<del>37 4.0(D ) 1</del>	<	<u> </u>		D11410			
Unit Letter	· /55°	Fe	et Prom The	Lin	e and	5 20 F	et From The		Line	
Section / Townsh	in 252	Ra	ingo 4w	) , N	MPM, K	TOAK	k104		County	
III. DESIGNATION OF TRAI							<del> </del>			
Name of Authorized Transporter of Oil	. l l	ondensate	, <b>K</b> X(	1 .	_	0 - 2 -	/	form is to be se	•	
BIANT KEFINING (			17-		SCOTTSDA		oppsdale			
Name of Authorized Transporter of Casiz	·	or	Dry Gas [XX			high approved	l copy of this	form is to be se	ns)	
OKS COMPANY OF	New Me	KICO	<u> </u>	P.O. BOX	1899. L	LOOMFIL	SKI, NA	4 874/	3	
If well produces oil or liquids, frequency of tanks.	es oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?				When	17		•		
f this production is commingled with that	from san other les			9 -		1	···			
V. COMPLETION DATA	110in any other lea	e or poo	e, give comming	ing order num	ioer:					
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.			od.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					<del></del>	<u> </u>	Denth Casi	Depth Casing Shoe		
	TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	E CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT .		
				ļ			-			
				<u> </u>			<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after				the equal to a	r arread ton a	loughle for th	is doneh ar ho	for full 24 hou	es 1	
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Louish of Total	70.11 D			Carles Bar			Chord Size			
Length of Test	Tubing Pressure			Casing Property E G E I W E			3			
tual Prod. During Test Oil - Bbls.				Water - 1000			<b>Д</b> ИСГ	MCF		
CACTELL		·	· · · · · · · · · · · · · · · · · · ·	<del>1</del>	OCT	2 1990	<u> </u>			
GAS WELL	11 2220 27 100		<del></del>	180-2-0	OIL.CC	M. DI	<u> </u>	7		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Coude	DIS	ST. 3	Gravity of	Ornardy of Concentrate			
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	TATE OF CC	MIDI 1	IANCE	1		·	_1		· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regu	lations of the Oil C	onservati	lon		OIL CO	NSERV	<b>ATION</b>	DIVISIO	N	
Division have been complied with and is true and complete to the best of my			above	Det	n Annede	nd 1	DCT 0 3	1990		
WIN BOLL				Date	e Approliv	eu		1 -		
Signature				By 3.1) de-						
J. E. Barton Administrative Supr. Printed Name Co.				Title SUPERVISOR DISTRICT #3						
9-10-90	(405)	948-	3120	''''			• •			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.