NO. OF COPIES REC	Elven	. -
DISTRIBUTIO	DN C	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSPURIER	GAS	
OPERATOR		
		T

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 AS		
1.	OPERATION OFFICE Operator CONOCO	Euc.				
	Reason(s) for liling (Check proper box) New We!1 Recompletion Change in Ownership		 	140		
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I	LEASE Weil No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	1) X 5 (ipache N)	12 A Blanco me	e and 825 Feet From T	or Fee Sindian Continue		
	om Better,,	mship 3,5 N Range	/ w , NMPM, Si	County		
III.	Name of Authorized Transporter of Oil "The State State Name of Authorized Transporter of Case Name of Authorized Transporter of Case	or Condensate	Address (Give address to which approve firming to M. M. Address (Give address to which approve			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Ballas, Sulas Is gas actually connected? Whe			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	on - (X) Date Compl. Ready to Prod.	Total Depth	1 1		
	7-15-30 Elevations (DF, RKB, RT, GR, etc., 7350 1 44	9-14-80 Name of Producing Formation Missauchale	Top 0:1/Gas Pay , 55/2	6238 Tubing Depth (p 039)		
	Perforations 58 38' - let 87' 5	1512' - 5758'	CEMENTING RECORD	Depth Casing Shoe		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 //91	95/8"	369'	312 51		
	5 3/4"	7 "	42591	432 56		
		2 3/5"	6039'	COSTON		
- 11 - 2 11 - 1 1 - 1 - 1 - 1 - 1 -		fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life	Sec. 1 (6) 3-7 3-11			
	Date First New Oil Run To Tonks	Date of Test Tubing Pressure	Casing Pressure	Chor SON COM		
	Length of Test Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	DIST COM.		
	Action 7 to 5 Dainy					
	GAS WELL		10000	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
	1786 AUF Teeting Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in) 515 psi	Choke Size		
	flowing	108 03	515 psi	• /50		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	(1980		
	Commission have been complied w	hereby certify that the rules and regulations of the Oil Conscruation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed by FRANK 1. CHAVEZ SUPERVISOR DISTRICT # 5		
Jane a Weer			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepens			

Jane a Wei	· .
(Signature)	
Administrative Supervisor	

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with MULE !!!.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.