

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR CONOCO INC.						5. LEASE DESIGNATION AND SERIAL NO. Contract 121	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FNL & 1520' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME AKI Apache N	
15. DATE SPUDDED 6/2/80						9. WELL NO. 11A	
16. DATE T.D. REACHED 6/14/80						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
17. DATE COMPL. (Ready to prod.) 8/2/80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T. 25N, R. 4W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7381'						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6210' KB		21. PLUG, BACK T.D., MD & TVD 6185' KB		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5434'-5590' Mesaverde 5984'-6114' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray log,						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36 #		276'		13 3/4"	
7"		23 #		4300'		8 3/4"	
4 1/2"		10.5 #		6197'		6 1/4"	
CEMENTING RECORD		CAMPUS T. PULLED					
220 sx.		20 bbls.					
432 sx.		1980 375' - temporary					
350 sx.		CON. COM.					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		4135 KB		6197 KB			
SCREEN (MD)		TUBING RECORD					
		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2 3/8		6073 KB			
31. PERFORATION RECORD (Interval, size and number) 5434', 34', 38', 40', 44', 66', 68', 70', 77', 84', 86', 88', 90', 98', 5500', 12', 14', 28', 30', 32', 34', 36', 38', 5586', 88', 90'. total 27 holes, w/1JSPF. 5984', 96', 88', 90', 4006', 08', 10', 12', 20', 22', 24', 26', 28', 30', 32', 68', 70', 72', 6110', 12', 14', total 21 holes, w/1JSPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5434' - 5590'				Frac. 806.65 gals. gelled slts, 183000 # 20/40 sd.			
5984' - 6114'				Frac. 76104 gals. gelled fluid, 170000 # 20/40 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION 8/4/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 9/19		HOURS TESTED 24		CHOKE SIZE .750"		PROD'N. FOR TEST PERIOD 1545 AOF	
FLOW. TUBING PRESS. 96 #		CASING PRESSURE 490 #		CALCULATED 24-HOUR RATE 1545 AOF		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - shut in pending connection.							
35. LIST OF ATTACHMENTS							

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. A. Dutton

TITLE

Administrative Supervisor

DATE

10/7/80 1980

* (See Instructions and Spaces for Additional Data on Reverse Side)

DARWIN DISTRICT

USGS &
BFA 1

NMCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
MESAVERDE	5433	6127	GAS
CHACRA	4709		
MESAVERDE	5433		
CLIFFHOUSE	5433		
MENEFRE	5543		
POINTE LOOKOUT	5534		
MANCOS	6127		