

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 2002

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
CONT 121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

8. Well Name and No.
AXI APACHE N 11A

9. API Well No.
30-039-22290

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T25N R4W NWNE 1120FNL 1580FEL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged this well 03/14/02 as per the following daily's:
3/7/2002 HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 20 #. NDWH - NDBOP. TESTED BOP TO 250 #. & 3000 #. BOTH PIPE & BLIND RAMS. HELD OK. RU WIRE LINE. RIH W/ 4 1/2" GAUGE RING TO 5390'.
POOH W/ GAUGE RING. RIH W/ 4 1/2" CIBP. SET CIBP @ 5384'. SWION.
3/11/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG. TAGGED CIBP @ 5384'. CIRCULATED WELL CLEAN. PRESSURE TESTED 4 1/2" CSG TO 500 #. WOULD NOT HOLD. PUMPED CEMENT PLUG # 1W/12 SACKS CLASS B CEMENT FROM 5384' TO 5284'. PUH TO 4376'. LOADED HOLE. PUMPED CEMENT PLUG # 2 W/ 24 SACKS CLASS B CEMENT FROM 4376' TO 4100'. PUH TO 4097'. REVERSED CEMENT OUT. SWION.
3/12/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG TO 4376'. NO CEMENT. PRESSURE TESTED 4 1/2" CSG TO 1000 #. BLED OFF TO 500 # IN 5 MIN. PUMPED CEMENT PLUG # 2 B W/ 24 SACKS CLASS B CEMENT FROM 4376' TO 4100'. PUH TO 4060'. REVERSED OUT. WOC. RIH W/ 2 3/8" TBG.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10961 verified by the BLM Well Information System
For CONOCO INC., sent to the Rio Puerco**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/27/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Patricia M. Hester</u>	Lands and Mineral Resources	Date <u>APR 2 2002</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #10961 that would not fit on the form

32. Additional remarks, continued

TAGGED TOC @ 4147'.

TESTED 4 1/2" CSG TO 1000 #. BLED OFF TO 500 # IN 5 MIN. PUMPED CEMENT PLUG # 2 C W/ 8 SACKS CLASS B CEMENT FROM 4147' TO 4100'. PUH TO 4097'. REVERSED OUT. POOH W/ 2 3/8" TBG. RU WIRE LINE. RIH W/ 7" CIBP. SET CIBP @ 4067'. TESTED 7" CSG TO 1000 #. BLED OFF TO 500 # IN 5 MIN. 0 # IN 10 MIN. RIH W/ 2 3/8" TBG. PUMPED CEMENT PLUG # 3 W/ 74 SACKS CLASS B CEMENT FROM 4076' TO 3725'. SWION. 3/13/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG. TAGGED TOC @ 3660'. TESTED 7" CSG TO 500 #. WOULD NOT HOLD. POOH W/ 2 3/8" TBG. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 3625'. RIH W/ 7" CEMENT RETAINER. SET RETAINER @ 3570'. RIH W/ 2 3/8" TBG. STUNG INTO RETAINER. STUNG OUT OF RETAINER. TESTED 7" CSG TO 500 #. WOULD NOT HOLD. STUNG INTO RETAINER. EST RATE @ 1 BPM @ 500 #. PUMPED CEMENT PLUG # 4 W/ 140 SACKS CLASS B CEMENT FROM 3625' TO 3330'. PUMPED 75 SACKS OUT SIDE CSG. PUMPED 11 SACKS . BELOW RETAINER & 54 SACKS ON TOP OF RETAINER. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 1675'. RIH W/ 7" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 1620'. STUNG OUT OF RETAINER. TESTED 7" CSG TO 500 #. HELD OK. STUNG INTO RETAINER. EST RATE @ 1 BPM @ 750 #. PUMPED CEMENT PLUG # 5 W/ 55 SACKS CLASS B CEMENT FROM 1675' TO 1575'. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 326'. EST CIRCULATION OUT BRADEN HEAD. PUMPED CEMENT PLUG # 6 W/ 148 SACKS CLASS B CEMENT FROM 326' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. SWION. 3/14/2002 HELD SAFETY MEETING. NDBOP. CUT OFF WELLHEAD BELOW GROUND. INSTALLED P & A MARKER w/ 20 SACKS CLASS B CEMENT. RDMO. FINAL REPORT.

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **10961**:

Sundry Notice Type: **SUBSEQUENT REPORT-Plug and Abandonment**

Date Sent: **3/27/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Rio Puerco**

Lease number: **CONT 121**

Submitted attachments: **0**

Well name(s) and number(s):

AXI APACHE N #11A

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another  [click here.](#)

To view or print this Sundry Notice, [click here.](#)

To add/view or remove attachments previously submitted for this Sundry Notice, [click here.](#)

To return to the Previous Submissions screen, [click here.](#)

To return to the Operator Main Menu, [click here.](#)

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.