

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Contract 124	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME AXI Apache M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100' FNL & 800' FEL At top prod. interval reported below At total depth		9. WELL NO. 7	
14. PERMIT NO.		DATE ISSUED NOV 1980	
15. DATE SPUNDED 8/9/80		16. DATE T.D. REACHED 8/20/80	
17. DATE COMPL. (Ready to prod.) 9/30/80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7175' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6120'	
21. PLUG BACK T.D., MD & TVD 6075'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5289'-5593' Mesaverde 5796'-5978'	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN temp. survey, SP-IES, GR, Caliper	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36 #	
7"		23 #	
4 1/2"		10.5 #	
265'		12 1/4"	
4101'		8 3/4"	
6117'		6 1/4"	
200 SX		400 SX	
700 SX		3030 bbls	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
4 1/2"		3983'	
6117'		2 3/8"	
5878'		—	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5289', 5301', 25', 40', 48', 54', 63', 72', 77', 83', 90', 95', 5422', 57', 5807', 39', 44', 68', 77', 85', 5593' total 21 holes		DEPTH INTERVAL (MD)	
5796', 5810', 19', 25', 29', 33', 47', 51', 55', 59', 63', 67', 73', 89', 5907', 13', 18', 25', 59', 71', 78' total 21 holes		AMOUNT AND KIND OF MATERIAL USED	
5289'-5593'		1764 gals 7 1/2% acid, 50400 gals gelled fluid w/ 3% acid, 109600 # 20/40 sd.	
5796'-5978'		1720 gals 7 1/2% acid, 63500 gals gelled fluid w/ 3% acid, 170,000 # 20/40 sd.	
33.* PRODUCTION		DATE FIRST PRODUCTION 9/30/80	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 10/17/80		HOURS TESTED 3	
CHOKE SIZE NA		PROD'N. FOR TEST PERIOD 1819 AOF	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Gas Company of New Mexico	
TEST WITNESSED BY B. E. Anderson		35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. A. Butterfield

TITLE

Administrative Supervisor

DATE

NOV 17 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	5337	6001	6-45	Pittsburg Cliffs	3648	
				Charva	4563	
				Mesa Verde		
				Cliffhouse	5337	
				Point Lookout	5745	
				Mancos	6001	