

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 840' FNL X 790' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) completion ☐

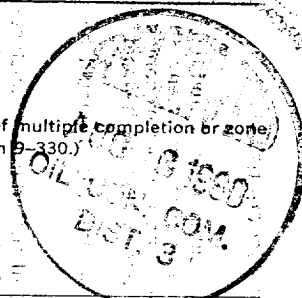
SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.



5. LEASE
Jicarilla 363
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal 363 A
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Lindrith Gallup-Dakota West
11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
SE/4, NE/4
Section 15, T24N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22307
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6858' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 7-1-80. Total depth of the well is 7521' and plug back depth is 7476'. Perforated interval 7441' to 7466' with 2 spf, a total of 50, .48" holes. Swabbed the well and tested. No show of gas or oil. Squeezed the perfs with 50 sx class "B" Neat cement. Perforated intervals 7312' to 7323' and 7360' to 7364' with 2 spf, a total of 30, .48" holes. Sand water fraced with 34,000 gallons frac fluid and 137,000# 20-40 sand. Perforated intervals from 7156' to 7174', 7183' to 7190', and 7220' to 7226' with 2 spf, a total of 62, .40" holes. Sand water fraced with 48,000 gallons frac fluid and 190,000# 20-40 sand. Perforated interval from 6338' to 6378' with 2 spf, a total of 84, .40" holes. Sand water fraced with 53,000 gallons frac fluid and 177,000# 20-40 sand. Perforated intervals from 6186' to 6188', 6194' to 6218', 6234' to 6238', 6244' to 6258', 6260' to 6264', 6270' to 6274' and 6280' to 6288' with 2 spf, a total of 120, .40" holes. Sand water fraced with 63,000 gallons frac fluid and 227,000# 20-40 sand. Landed 2-7/8" tubing at 6364'. Swabbed the well and released the rig on 7-18-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. L. MATT TITLE Adm. Supvr. DATE 7-28-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1380
Bruce W. M...
for