5. LEASE

Jicarilla 363

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drift or to deepen or plug back to a different reservoir. Use Form 3-331-C for use the form for proposals to drift or to deepen or plug back to a different reservoir. Use Form 3-331-C for use the proposals.) 1. oil | GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
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| (Co not use this form the promosalist defile of to despen or plug back to a different reservoir. Use Form 2-131-C for such proposalis.) 1. oil | OUNDRY NOTION AND DEPORTS ON WELLO | Jicarilla Apache |
| 1. oil well other 2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 840' FNL X 790' FEL AT TOP PROD. INTERVAL: same AT TOTAL DEFTH: same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OF ACREATED THE CHANGE ZONES ABANDON' completion Completion U. S. GROUND (they) Completion Completion Completion Completion Completion Operations commenced on 7-1-80. Total depth of the well is 7521' and plug back lepth is 7476'. Perforated interval 7441' to 7466' with 2 spf, a total of 50, .48" holes. Swabbed the well and tested. No show of gas or oil. Squeezed the perfs with 50 sx class "Swatch of the well and tested interval 7312' to 7323' and 7360' to 7364' with 2 spf, a total of 50, .48" holes. Swabbed the well and tested. No show of gas or oil. Squeezed the perfs with 50 sx class "Swatch of the well and tested interval 7312' to 7323' and 7360' to 7364' with 2 spf, a total of 84, .40" holes. Sand water fraced with 34,000 gallons frac fluid and 137,000# 20-40 sand. Perforated interval from 6338' to 6378' with 2 spf, a total of 84, .40" holes. Sand Alter fraced with 53,000 gallons frac fluid and 177,000# 20-40 sand. Perforated with 53,000 gallons frac fluid and 177,000# 20-40 sand. Perforated with 53,000 gallons frac fluid and 177,000# 20-40 sand. Perforated with 53,000 gallons frac fluid and 177,000# 20-40 sand. Perforated with 53,000 gallons frac fluid and 177,000# 20-40 sand. Perforated with 53,000 gallons frac fluid and 177,000# 20-40 sand. Perforated with 53,000 gallons frac fluid and 177,000# 20-40 sand. Perforated intervals from 6338' to 6378' with 2 spf, a total of 84, *40" holes. Sand water fraced with 53,000 gallons frac fluid and 177,000# 20-40 sand. Perforated intervals from 6338' to 6378' with 2 spf, a total of 84, *40" holes. Sand water fraced with 53,000 gal | | 7. GWIT AGREEMENT NAME |
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| erforated intervals from 7156' to 7174', 7183' to 7190', and 7220' to 7226' with 2 spf, a stal of 62, .40" holes. Sand water fraced with 48,000 gallons frac fluid and 190,000# 20-4 and. Perforated interval from 6338' to 6378' with 2 spf, a total of 84, .40" holes. Sand atter fraced with 53,000 gallons frac fluid and 177,000# 20-40 sand. Perforated intervals com 6186' to 6188', 6194' to 6218', 6234' to 6238', 6244' to 6258'; 6260' to 6264', 6270' to | | |
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| | fom 6186' to 6188', 6194' to 6218', 6234' to 6238', 6 | 244' to 6258'; 6260' to 6264', 6270' to |
| | | |
| 3,000 gallons frac fluid and 227,000# 20-40 sand. Landed 2-7/8" tubing at 6364'. Swabbed ne well and released the rig on 7-18-80. | | inded 2-7/0 Lubring at 6504 . Swabbed |
| Subsurface Safety Valve: Manu. and Type Set @ Ft. | Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
| 18. I hereby certify that the foregoing is true and correct | 18. I hereby certify that the foregoing is true and correct | |
| SIGNED TITLE Adm. Supvr. DATE 7-28-80 | Adm Cunin | 7-28-80 |
| | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | |
| (This space for Federal or State office use) | | Ce use) |
| APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: | | DATE |
| | AUDZ 1 1980 - I | 1000000000000000000000000000000000000 |

*Sea Instructions on Reverse Side