

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

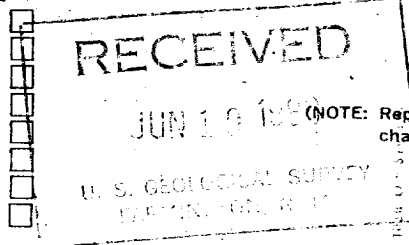
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Dr. Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
840 FNL X 790 FEL  
AT SURFACE: Section 15, T24N, R4W  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) spud and set casing

SUBSEQUENT REPORT OF:



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12-1/4" hole on 5-6-80 and drilled to 306'. Set 8-5/8" 24# surface casing at 305' on 5-7-80, and cemented with 315 sx of class "B" cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 7521'. Set 5-1/2" 15.5# production casing at 7521' on 5-25-80, and cemented in 2 stages.

- 1) used 135 sx of class "B" Neat cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 325 sx of class "B" Neat cement. Good cement was circulated to the surface.
- 2) used 750 sx of class "B" Neat cement containing 65/35 Poz, 6% gel, 2# Medium tuf plug per sx and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.

The DV tool was set at 5280'. The rig was released on 5-26-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVOBODA TITLE Dist. Adm. Supvr DATE 6-11-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: JUN 20 1980

BY [Signature]

FARMINGTON DISTRICT

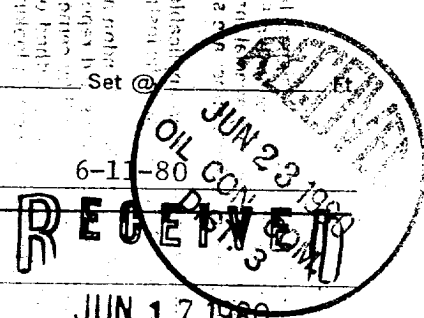
NMOCC

\*See Instructions on Reverse Side

Form Approved.  
Budget Bureau No. 42-R1424

5. LEASE Jicarilla 363
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Jicarilla Tribal 363
9. WELL NO. 11630
10. FIELD OR WILDCAT NAME Lindrith Gallup-Dakota West
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SE/4 NE/4 Section 15, T24N, R4W
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico
14. API NO. 30-039-22307
15. ELEVATIONS (SHOW DE KDB AND WD) 6858' GL

Set @



JUN 17 1980

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.