

<div>DISTRIBUTION</div> <div>SANITARY</div> <div>FILE</div> <div>U.S.G.S.</div> <div>LAND OFFICE</div> <div>TRANSPORTER</div> <div>OIL</div> <div>GAS</div> <div>OPERATOR</div> <div>PRODUCTION OFFICE</div>		<div>NEW MEXICO OIL CONSERVATION COMMISSION</div> <div>REQUEST FOR ALLOWABLE</div> <div>AND</div> <div>AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS</div>		<div>Form C-104</div> <div>Supersedes Old C-104 and C-110</div> <div>Effective 1-1-65</div>	
<div>Operator</div> <div>Amoco Production Company</div> <div>Address</div> <div>501 Airport Drive, Farmington, NM 87401</div> <div>Reason(s) for filing (Check proper box)</div> <div><div>New Well</div><div>Recompletion</div><div>Change In Ownership</div></div> <div><div>Change In Transporter of:</div><div>Oil</div><div>Casinghead Gas</div></div> <div><div>Dry Gas</div><div>Condensate</div></div> <div>Other (Please explain)</div>					
<div>If change of ownership give name and address of previous owner</div>					
<div>DESCRIPTION OF WELL AND LEASE</div> <div><div>Lease Name</div><div>Jicarilla Tribal 363</div><div>Well No.</div><div>1</div><div>Pool Name, including Formation</div><div>Lindrith Gallup-Dakota West</div><div>Kind of Lease</div><div>State, Federal or Fee</div><div>Federal</div><div>Lease No.</div><div>Jicarilla 363</div></div> <div><div>Location</div><div>Unit Letter</div><div>A</div><div>Feet From The</div><div>840</div><div>North</div><div>Line and</div><div>790</div><div>Feet From The</div><div>East</div><div>Line of Section</div><div>15</div><div>Township</div><div>24N</div><div>Range</div><div>4W</div><div>NMPM,</div><div>Rio Arriba</div><div>County</div></div>					
<div>DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</div> <div><div>Name of Authorized Transporter of Oil</div><div>Plateau, Inc.</div><div>Address (Give address to which approved copy of this form is to be sent)</div><div>4775 Indian School Rd, NE, Albuquerque, NM 87110</div><div>Name of Authorized Transporter of Casinghead Gas</div><div>Southern Union Gas Company</div><div>Address (Give address to which approved copy of this form is to be sent)</div><div>P.O. Box 1899, Bloomfield, NM 87413</div><div>If well produces oil or liquids, give location of tanks.</div><div>Unit</div><div>A</div><div>Sec.</div><div>15</div><div>Twp.</div><div>24N</div><div>Rge.</div><div>4W</div><div>Is gas actually connected?</div><div>No</div><div>When</div></div>					
<div>If this production is commingled with that from any other lease or pool, give commingling order number:</div>					
<div>COMPLETION DATA</div> <div><div>Designate Type of Completion - (X)</div><div>X</div><div>Oil Well</div><div>X</div><div>Gas Well</div><div>X</div><div>New Well</div><div>Workover</div><div>Deepen</div><div>Plug Back</div><div>Same Res'v.</div><div>Diff. Res'v.</div><div>Date Spudded</div><div>5-6-80</div><div>Date Compl. Ready to Prod.</div><div>7-18-80</div><div>Total Depth</div><div>7521'</div><div>P.B.T.D.</div><div>7476'</div><div>Elevations (DF, RKB, RT, CR, etc.)</div><div>6858' GL</div><div>Name of Producing Formation</div><div>Lindrith Gallup-Dakota West</div><div>Top Oil/Gas Pay</div><div>6186'</div><div>Tubing Depth</div><div>6364'</div><div>Perforations</div><div>7441-7466', 7312-7323', 7360-7364', 7156-7174', 7183-7190', 7220-7226', 6338-6378', 6186-6188', 6194-6218', 6234-6238', 6270-6274', 6280-6288'</div><div>Depth Casing Shoe</div><div>7521'</div><div>TUBING, CASING, AND CEMENTING RECORD</div><div><div>HOLE SIZE</div><div>CASING & TUBING SIZE</div><div>DEPTH SET</div><div>SACKS CEMENT</div><div>12-1/4"</div><div>8-5/8", 24.0#</div><div>305'</div><div>315</div><div>7-7/8"</div><div>5-1/2", 15.5#</div><div>7521'</div><div>1310</div><div>2-7/8"</div><div>6364'</div></div></div>					
<div>TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be in excess of top allowable for this depth or be for full 24 hours)</div> <div><div>Date First New Oil Run To Tanks</div><div>7-19-80</div><div>Date of Test</div><div>8-18-80</div><div>Producing Method (Flow, pump, gas lift, etc.)</div><div>Pumping</div><div>Length of Test</div><div>24 hours</div><div>Tubing Pressure</div><div>360</div><div>Casing Pressure</div><div>900</div><div>Actual Prod. During Test</div><div>Oil-Bbls.</div><div>30</div><div>Water-Bbls.</div><div>6</div></div> <div><div>RECEIVED</div><div>AUG 25 1980</div><div>OIL CON. COM.</div><div>DIST. 3</div></div>					
<div>GAS WELL</div> <div><div>Actual Prod. Test-MCF/D</div><div>Length of Test</div><div>Bbls. Condensate/MMCF</div><div>Gravity of Condensate</div><div>Testing Method (pilot, back pr.)</div><div>Tubing Pressure (shut-in)</div><div>Casing Pressure (shut-in)</div><div>Choke Size</div></div>					
<div>CERTIFICATE OF COMPLIANCE</div> <div>I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</div> <div><div>Original Signed By</div><div>E. E. SVOBODA</div><div>(Signature)</div><div>District Administrative Supervisor</div><div>(Title)</div><div>8-20-80</div><div>(Date)</div></div> <div><div>OIL CONSERVATION COMMISSION</div><div>APPROVED</div><div>SEP 18 1980</div><div>BY</div><div>Original Signed by FRANK T. CHAVEZ</div><div>SUPERVISOR DISTRICT # 1</div><div>TITLE</div><div>This form is to be filed in compliance with RULE 1104.</div><div>If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.</div><div>All sections of this form must be filled out completely for allowable on new and recompleted wells.</div><div>Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.</div><div>Separate Forms C-104 must be filed for each pool in multiply completed wells.</div></div>					