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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-35

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Canyon Largo Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Canyon Largo Unit
3. Address of Operator P.O. Box 289, Farmington, NM 87401	9. Well No. 294
4. Location of Well UNIT LETTER <u>A</u> <u>970</u> FEET FROM THE <u>South</u> LINE AND <u>890</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-North</u> RANGE <u>6-West</u> N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6691' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-80: TD 7408'. Ran 181 joints 4 1/2", 10.5#, KE production casing 7396' set at 7408'. Stage tools set at 5655-3006'. Cemented 1st stage w/ 450 cu. ft. cement, 2nd stage w/ 583 cu. ft. cement, 3rd stage w/ 413 cu. ft. cement. WOC 18 hours. Top of cement at 1000'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Deputy Bradford TITLE Drilling Clerk DATE Sept. 22, 1980

Original Signed by FRANK T CHAYZ

APPROVED BY _____ TITLE SUPERVISOR DISSENT DATE SEP 23 1980

CONDITIONS OF APPROVAL, IF ANY: