

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL API NO. 30-039-22308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-35

7. Lease Name or Unit Agreement Name Canyon Largo Unit

8. Well No. 294
9. Pool name or Wildcat Blanco MV/Basin DK

4. Well Location Unit Letter <u>A</u> : <u>970'</u> Feet From The <u>North</u> Line and <u>890'</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>25N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County

10. Date Spudded 9-1-80	11. Date T.D. Reached 9-12-80	12. Date Compl. (Ready to Prod.) 10-11-01	13. Elevations (DF&RKB, RT, GR, etc.) 6691' GR	14. Elev. Casinghead
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15. Total Depth 7408'	16. Plug Back T.D. 7390'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools 0-7408'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 5132-5304' Mesaverde Commingled w/Dakota	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run CBL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	239'	13 3/4"	224 cu.ft.	
4 1/2"	10.5#	7408'	8 3/4" & 7 7/8"	450 cu.ft.	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 3/8" 7281'

26. Perforation record (interval, size, and number) 5132, 5134, 5136, 5138, 5158, 5180, 5172, 5174, 5176, 5190, 5192, 5196, 5212, 5214, 5230, 5232, 5234, 5236, 5238, 5272, 5274, 5302, 5304'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5132-5304' 108 ,000 gal 2% KCl wtr, 100,000# 20/40 Brady sd
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28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 10-11-01	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 269 MCF/D	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 21	Casing Pressure SI 720	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 269 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Peggy Cole</u>	Printed Name <u>Peggy Cole</u>	Title <u>Regulatory Supervisor</u>	Date <u>10/17/01</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2203'	T. Penn. "B" _____
T. Kirtland-Fruitland 2417-2697'	T. Penn. "C" _____
T. Pictured Cliffs 2859'	T. Penn. "D" _____
T. Cliff House 4520'	T. Leadville _____
T. Menefee 4540'	T. Madison _____
T. Point Lookout 5094'	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup 6133'	T. Ignacio Otzte _____
Base Greenhorn 7028'	T. Granite _____
T. Dakota 7227'	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. Chacra - 3732'
T. Entrada _____	T. Graneros - 7076'
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2203'	2417'		White, cr-gr ss.	6133'	7028'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.
2417'	2697'		Gry sh interbedded w/tight, gry, fine-gr ss				interbedded sh
2697'	2859'		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	7028'	7076'		Highly calc gry sh w/thin lmst
2859'	3732'		Bn-gry, fine gm, tight ss	7076'	7227'		Dk gry shale, fossil & carb w/pyrite incl
				7227'	7408'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3732'	4520'		Gry fn gm silty, glauconitic sd stone w/drak gry shale				
4520'	4540'		ss. Gry, fine-gm, dense sil ss.				
4540'	5094'		Med-dark gry, fine gr ss, carb sh & coal				
5094'	6133'		Med-light gry, very fine gr ss				
			w/frequent sh breaks in lower part of formation				