

STATE OF NEW MEXICO
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 1
(Replaces Old Form and Old
Supplement)

B.K.

Operator Mobil Producing TX. & N.M. Inc.	
Address 9 Greenway Plaza, Suite 2700, Houston, Texas 77046	
Reasons for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Gas-lifted Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name W. D. Hughes	Well No. 5	Pool Name, including Formation West Lindrith Gallup Dakota	Kind of Lease State, Federal or Fee	State State	Lease No. 30-039-22316
Location					
Unit Section M	990	Feet From The South	Line and 790	Feet From The West	
Line of Section 8	Township 24N	Range 3W	N.M.P.M.	Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Plateau Inc.	P. O. Box 108, Farmington, New Mexico 87401				
Name of Authorized Transporter of Gas-lifted Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX 79978				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 8	Twp. 24N	Rge. 3W	Is gas actually collected? No

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resist. ☐	Diff. Resist. ☐
Date Spudded 5-31-80	Date Compl. Ready to Prod. 7-10-80	Total Depth 7600	P.B.T.D. 7555					
Elevations V.D.F., R.R.B., R.T., GR., etc. 6482' GR.	Name of Producing Formation Dakota	Top Oil/Gas Pay 7222	Tubing Depth 7402					
Perforations 7222-7458			Depth Casing Shoe 7596					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	315	375x Class B
11	8-5/8	2900	550x Lt + 100x B Neat
7-7/8	4-1/2	7596	450x Lt + 250x E Neat

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-10-80	Date of Test 7-18-80	Producing Method (Flow, pump, gas lift, etc.) Pump
Duration of Test 24 Hours	Tubing Pressure 0	Casing Pressure 200
Actual Prod. During Test (g) 170 Bbls	Oil-Bbls. 28	Water-Bbls. 3

GAS WELL

Testing Method (Flow, back prod.)	Length of Test	Flow, Condensate, or MCF	Gravity of Gas (Sp. Gr.)
	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Stroke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert J. Gray
(Signature)

Authorized Agent

July 18, 1980

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of data from previous filing.

