

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

30-039-22316

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK FROM DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Producing Texas & New Mexico Inc.	8. Farm or Lease Name W.O. Hughes
3. Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046	9. Well No. 5
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 790 FEET FROM East LINE, SECTION 8 TOWNSHIP 24N RANGE 3W NMPM.	10. Field and Pool, or Wildcat Lindrith Gallup West Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6841 GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Perf and stimulate Gallup Sand

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-84 MIRU Aztex WSDD UT.

10-25-84 Perf 4-1/2" csg. in Gallup form w/1 JSPF @ 6442-6456', 6470-6476 (22 holes) JC. Acidized Gallup perf 6442-6476 w/1900 gal 15% Dine FE HCL acid + Clay stabilizer + 33 RNCBS.

10-31-84 Perf 4-1/2" csg. in Gallup form w/1 JSPF from 6284-6318, 6332-40, 6344-60, 6372-79, 6382-94, Total 82 holes. Bkdn & acidize Gallup perms 6284-6394 OA w/6400 gals. 15% Dine FE HCL acid w/3 gals./1000 gal. Clay stab. + 500 SCF/bbl N2 + 54 RNCBS.

11-3-84 Sd. wtr. frac Gallup perms 6284-6476 w/91,350 gal. GWX-7-40# X linked gel + 52,290 gal. CO2 + 200,000# 20/40 sd.

11-8-84 RIH w/2-3/8" x 30 Bull plugged mud anchor 7485-7455, 2-3/8" x 4 prod. sub, 7455-7451, SN 7450, 10 jts. 2-3/8" tbg., 2-3/8" x 4-1/2" Baker TAC 7163-w/10,000#.

11-10/11-84 RIH 1" x 6 gas anchor, 2 x 1-1/4 x 16 pump.

(SEE REVERSED SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 3-1-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE MAR 5 1985

CONDITIONS OF APPROVAL, IF ANY:

11-12-84 POH w/rods and pump, Rel TAC tag sd. w/tbg. @ 7490.

11-13-84 POH 2-3/8 tbg & HB RIH w/2-3/8 x 30 BPMA 7515-7484, 2-3/8 x 4 perf sub 7485-7481, SN @ 7480, 12 jts. 2-3/8 tbg, 4-1/2" Baker TAC @ 7109, set w/10,000# ten 203 jts 2-3/8 tbg.

11-14-84 RIH w/1" x 6' GA, 2" x 1-1/2" x 16' pump. Rel Aztec DD unit. Turn to production.

12-11-84 MIRU Flint WS, pulled rods and pump, Rel TA, tagged TD @ 7552', pull up and reset TA w/12,000# ten, w/tbg. @ 7512'.

12-12-84 RIH w/2 x 1-1/4" x 16' pump.

12-19-84 Flint Eng MIRUPU, pulled and chg pump.

12-21-84 Ran with 3/8 mud anchor. Remove BOP btm of tbg @ 7515 perfs @ 7485, SN 7480, TA 7109, ran pumping rods.

BO prior to POT TEST = 247 bbls
NMOCD POT TEST: 6 BO, 1 LW, 10 MCF
GOR: 1666/1
GRAV: 45.8