

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P O Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FSL + 1830' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other)

Downhole Commingle

SUBSEQUENT REPORT OF:

☐

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

Contract 36

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarrilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N.E. Haynes

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Otero Gallup / Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-24N, R-5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. Set RBP @ 6199'. Log w/GR-CCL-CBL from 4000' - 4500'. Spot 8 BBLs 7 1/2% HCL-NE-FE from 5824' - 5607'. Perf w/1 jsf @ 5607', 13', 24', 28', 35', 38', 42', 78', 82', 86', 5700', 07', 12', 14', 84', 87', 95', 98', 5815', 18'. Break down w/40 BBLs of 7 1/2% HCL-NE-FE. Frac Gallup well @ 38 BPM down 5 1/2" csg @ 2750 psi. Well screen out after 108 BBLs of 75% quality foam on flush (Total gel 304 BBLs w/2% KCL, 940,659 SCF of N2 + 42,952 # 20/40 sand). CO w/N2. Set tbg @ 6830. Fwd 1080, 88W, +184 MCF in 24 hrs on 10-11-84.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED V. A. Butterfield TITLE Administrative Supervisor

DATE NOV 13 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AS

BY fl

\*See Instructions on Reverse Side

OPERATOR