1

Separate Forms C-104 must be filled for each pool in multi

RGY AND MINIHALS DEPARTMENT 0161 MIGUT 100 ----V.S.U.S. LAND OFFICE -075941-00

OIL CONSERVATION DIVISION P. O. BOX 2088 .

SANTA FE, NEW MEXICO 87501

3114 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Conoco Inc. 0. Box 460, Hobbs, New Mexico 88240 liling (Check moper box) Other (Please explain) Reason(s) lor Complete in Otero Gallup Pool and DHC OIL Dry Goe Recompletion with Basin Dakota Pool. Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Kind of Lease well No. | Pool Name, Including Formation Legse > State, Federal or Fee Indian C-36 Otero Gallup Northeast Haynes South Line and 1830 990 Feet From The 0 Feet From The Unit Letter Range 5W , NMPM, Rio Arriba 24N Line of Section 9 T. mahip Count DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Andress (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cil X or Condensate P. O. Box 1429, Bloomfield, New Mexico 87413 Conoco Inc. Surface Transportation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas P. O. Box 460, Hobbs, New Mexico 88240 Conoco Inc. When Unit Is gas actually connected? Sec. Twp. Ree. If well produces oil or liquids. 9-28-84 P 24N 5W Yes · 16 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: DHC-463/PLC-58 COMPLETION DATA Same Res'y, Dill. h Workover OII Well Gas Well New Well Designate Type of Completion - (X) ; X X X P.B.T.D. Total Depth 6910' 6899' 11-25-80 10 - 2 - 84Tubing Depth Top OII/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 6830¹ 5607' 6531' FR Oterro Gallup Depth Casing Shoe erforations 6910' 5607' - 5818' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8-5/8'' 5-1/2'' 360 Sx 3781 12-1/4" 7-7/8" 6910' 2031 Sx 2-3/8" 6830' (Test must be after recovery of rotal volume of load oil and must be equal to or exceed top 2 TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Flowing 10-11-84 9-7-84 Choke Size Tubing Pressure Casing Pressure Length of Teel 24 Water - Bale. Actual Prod. During Test Oll-pble. 184 8 10 18 GAS WELL Gravity of Condensate Bble. Condensate/MMCF Actual Pred. Tent-MCF/D Length of Test Choke Size Ceeing Pressure (Shut-In) Tubing Presewe (Shat-La) Teeting Method (pulot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE NUV APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original Signal by Fil TK E HAVE Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_ SUPERMISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111. (Sanaiwe) All sections of this form must be filled out completely for all able on new and recompleted wells. Administrative Supervisor (Tule) Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi November 8, 1984

(Dute)