1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

(1

Conoco Inc.

DRILL 1

GAS WELL

1850' FNL & 1840' FEL

OTHER

P.O. Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

SUBMIT IN TRIPLICATE*

21

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BAC

DEEPEN

SINGLE ZONE

Other instructions on	Form approved. Budget Bureau No. 42-R1425.
reverse side)	<u>30-039-223</u>
[5. LEASE DESIGNATION AND SERIAL NO.
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
R PLUG BACK	
PLUG BACK 🗌	7. UNIT AGREEMENT NAME
MULTIPLE ZONE	8. FARM OR LEASE NAME
ZONK	N.E. Haynes
	2 E 10. FIELD AND POOL, OR WILDCAT
rements.*)	
	Basin Dakota 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	Sec. 16, T-24N, R-5W 12. COUNTY OR PABISH 13. STATE
	•
S IN LEASE 17. NO. O	Rio Arriba N.M. F ACRES ASSIGNED IIS WELL
N	320
PTH 20. ROTAR	Y OR CABLE TOOLS
<i>B</i> 1	Rotary 22. APPROX. DATE WORK WILL START*
	July 7, 1980
ring program	
ING DEPTH	QUANTITY OF CEMENT
00'	209 SK.
30'	
to a TD of	6830' & complete
sell.	
an & 13-point	Surface Use Plan.
ser	AND SELVED
	/.M.T. 31 4960 \
51	A BLOOD A
	APORTAICT AMANEE
zive data on present produ	tive sone and proposed new productive
ce locations and measured	and the version lepths. Give blowout
ative Supervisor	DATE 2/19/80
DATE	
****	DATE
	MAD 3 1980

At proposed prod zon	•			AND SURVEY OR	AND SURVEY OR AREA			
At proposed prod. zone Same				500 11 7	500 11 7-244 0			
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*				Sec. /6, T- 12. COUNTY OR PABLE	BH 13. STATE			
				R	1/ 10			
). DISTANCE FROM PROPOSED*			16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED	N.M.			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.				TO THIS WELL				
(Also to nearest drig, unit line, if any) DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	N 320			
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	[]						
		<u> </u>	6830'	Rotary				
. ELEVATIONS (Show who	ether Dr, Rr, GR, etc.)			22. APPROX. DATE V	,			
6537'6R				July 7	1980			
	1	PROPOSED CASING	AND CEMENTING PROGI	RAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	QUANTITY OF CEMENT				
12'14"	8/5/2"	28=	300'					
77/0"			6830'	209 SK.				
1 78	5 1/2"	15.5 #	6830	11.43 5x				
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<i>P P P P P P P P P P</i>	P-36 20 2.77	a 3// 4/9/	it pole to a 1	D of 6830' &				
it as	a Basin I	Dakota	gas well.					
		1	<i>f</i> -					
See at	tachments for	10-point	Well plan & 13	3-point Surface U	se Plan.			
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Acrea.	ge is dedica	ted to a	purchaser	P. 31 32 72 33 3	7-15-			
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				A PORST RICT &	CANEL			
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen	or plug back, give data on	present productive same and propo	Ad new productive			
ne. If proposal is to	drill or deepen direction:	ally, give pertinent d	lata on subsurface locations	and measured and the vertice dep	ths. Give blowout			
eventer program, if any	у.			0				
7/	- (1)				, ,			
SIGNED LE	Herthert	TITLE	Administrative Su	pervisor DATE 2	119/80			
/m:	1 5 5	7						
(This space for Fede	ral or State office (se)							
PERMIT NO.	····		APPROVAL DATE					
APPROVED BY	· ·	TITLE	J	DATE				
CONDITIONS OF APPROV	AL, IF ANY:							
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/		1.20	are	DURANGO, CO	r.u.			
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OIL CONSERVATION DIVISION

EW MEXICO LS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

	_			Lease			-		Well No.	
OIL COMPANY			NE HAYNES				1	2-E	· ·	
rer	Section	Towns		Rong		County	A	•		
G	16		577Л		5W	KIO	Arriba			···········
Actual Footage Lo		Manabh		3.81.c			Took			
	feet from the		line and	1840	fee fee	t from the	East		line	
Ground Level Elev.		ing Formation		Pool					ted Acreage:	
6537	Dak	cota		<u> </u>	Busin Dako	ta		LN_	320	Acres
	_		the subject w		- -			-		-
	han one leas ind royalty).	se is dedica	ted to the wel	l, outline	each and ide	ntity the	ownership	thereof	(both as to	working
li de la companya de			ownership is ion, force-pool		l to the well,	have the	interests o	f all ov	wners been	consoli-
☐ Yes	☐ No	If answer i	s "yes;' type o	of consoli	dation		····			
	is "no," list if necessary.		and tract desc	riptions v	which have ac	tually be	en consolic	lated. (1	Use reverse	side of
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Operator

OIL CONSERVATION DIVISION

P. O. BOX 2088

All distances must be from the cuter boundaries of the Section.

Lease

SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-78

Well No. CONTINENTAL OIL COMPANY NE HAYNES 2-E Unit Letter Section Township Range County G 16 2LN 5W Rio Arriba Actual Footage Location of Well: 1850 North 1840 feet from the line and feet from the Ground Level Elev. line Producing Formation Pool Dedicated Acreage: 6537 Dakota Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 18401 Conoca Sec. 16 I hereby certify that the well location shown on this plat was plotted from field notes of actival surveys made by me or under my supervision, and that the same is true and correct to the best of my Ο, Date Surveyed October Certificate No 1320 1650 1980 2310 1 500 500