

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONOCO INC.							
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FNL & 1840' FEL At top prod. interval reported below ☒ At total depth ☒							
14. PERMIT NO.				DATE ISSUED MAY 02 1981			
15. DATE SPUDDED 12/12/80		16. DATE T.D. REACHED 12/28/80		17. DATE COMPL. (Ready to prod.) 1/20/81		18. ELEVATIONS (DF, REB, RT, GR, ETC.) * 6537' GR	
20. TOTAL DEPTH, MD & TVD 6830'		21. PLUG, BACK T.D., MD & TVD 6801'		22. IF MULTIPLE COMPL., HOW MANY * —		23. INTERVALS DRILLED BY ROTARY TOOLS AII	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 6676'-6745' Dakota						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, GR, FDC, Caliper, PDC							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24 #		377'		12 1/4"	
5 1/2"		15.5 #		6809'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
				NONE			
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		6796'					
31. PERFORATION RECORD (Interval, size and number)							
6676', 80', 84', 86', 92', 6702', 04', 06', 08', 10', 12', 14', 16', 18', 20', 22', 24', 26', 28', 31', 36', 39', 6745'. total 23 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6676'-6745'				444.15% HCL acid, 129/bbls, gelled fluid, 136,000 # 20/40 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION 1/21/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SL pending connection	
DATE OF TEST 2/5/81		HOURS TESTED 24		CHOKE SIZE NA		PROD'N. FOR TEST PERIOD 7	
FLOW. TUBING PRESS. NA		CASING PRESSURE NA		CALCULATED 24-HOUR RATE 7		OIL—BBL. 1993	
						GAS—MCF. 10	
						WATER—BBL. 10	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Wm A. Butler				TITLE Administrative Supervisor			
DATE 2/26/81				FARMINGTON DISTRICT			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6587	6793	Gas, Oil, & Water	Pictorial Cliffs	2284	
				Lewis	2362	
				Chavira	3136	
				Miesavunde	3833	
				Mancus	4683	
				Gallup	5552	
				Greenhorn	6477	
				Guadalupe	6548	
				Dakota	6587	
				TD	6793	