

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL & 1840' FEL
AT TOP PROD. INTERVAL: ☒
AT TOTAL DEPTH: ☒

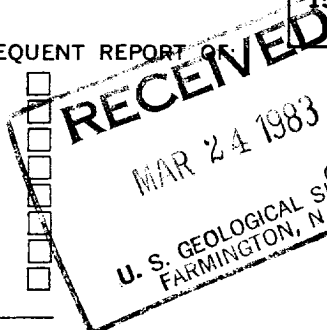
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

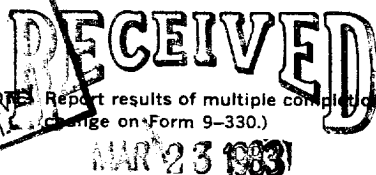
(other) Downhole commingle

SUBSEQUENT REPORT



5. LEASE
Contract 36
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Northeast Haynes
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16 T-24N R-5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



MINE & MINERAL RESOURCES

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to downhole commingle the subject well and perf and frac the Gallup formation in the following manner: CO to 6801' (LPBTD). Set RBP @ 6300'. Spot 8 bbls HCL-NE-FE acid from 5775'-5440'. Log from 6000'-5300'. Perf w/ 11 JSF @ 5562', 72', 75', 80', 83', 88', 5624', 27', 31', 34', 46', 48', 5720', 28', 32', 35', 40', 46', 53', and 5757'. Total: 20 perfs. Breakdown Gallup (5562'-5757') w/ 40 bbls HCL-NE-FE and 25 lbs/1000 gals citric acid. Flush w/ 140 bbls 2% KCL Fw. Foam frac Gallup w/ 1123 bbls Total foam, 281 bbls total wtr, 906,261 scf total nitrogen and 72,534 lbs 20/40 sand. CO to 6300'. Rel RBP @ 6300'. Run production equip Test. An amendment to a Downhole commingle Order is in process.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

Submit Gallup Completion report if well is productive

18. I hereby certify that the foregoing is true and correct

SIGNED Wm R. Butcher TITLE Administrative Supervisor DATE 3/18/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL: See attached

NMOCC