

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL + 1840' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

RECEIVED

JUN 23 1983

OIL CON. DIV.
DIST. 3

5. LEASE
CONTRACT 36
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JICARILLA APACHE
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
NORTHEAST HAYNES
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
BASIN DAKOTA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 16, T-24N, R-5W
12. COUNTY OR PARISH
RIO ARRIBA
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

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JUN 17 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

THIS IS A SUPPLEMENT TO A
SUNDRY NOTICE APPROVED 3/30/83.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. TAG RBP @ 6300'. SPOT 8 BBLs 7.5% HCL-NE-FE FROM 5440' to 5775'. PERF W/ 1 JSFF @ 5574', 5582', 5621', 29', 45', 49', 5718', 30', 5755'. (TOTAL 9 PERFS). ACIDIZE 5562' - 5757' w/ 60 BBLs 7.5% HCL-NE-FE + 25 LBS/1000 GALS CETRIC ACID. OVERFLUSH W/ 145 BBLs 2% KCL TFW. FOAM FRAC THE GALLUP 5562' - 5757' WITH A TOTAL OF 1154 BBLs 75 QUALITY FOAM, 289 BBLs WATER, 876,752 SCF NITROGEN, + 79,338 LBS 20/40 SAND. SWAB. SHUT-IN FOR 7 DAYS. CO TO 6300'. REL RBP @ 6300'. RUN PRODUCTION EQUIPMENT. TEST.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Chris Bode TITLE ADM. ANALYST DATE 6/16/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

APPROVED
JUN 21 1983
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR