

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FNL + 1840' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
CONTRACT 36

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
NORTHEAST HAYNES

9. WELL NO.  
2E

10. FIELD OR WILDCAT NAME  
OTERO GALLUP / BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 16, T-24N, R-5W

12. COUNTY OR PARISH  
RIO ARRIBA

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

RECEIVED  
SEP 09 1983  
BUREAU OF LAND MANAGEMENT  
FARMING & RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on forms 9-330.)  
SEP 14 1983  
OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. Set RBP @ 6300'. SPOTTED 8 BBLs 7 1/2 % NE-FE-HCL  
5450' - 5785'. PERF w/ 1 JSPF @ 5562', 72', 75', 80', 83', 88', 5624',  
27', 31', 34', 46', 48', 5720', 28', 32', 35', 40', 46', 53', + 57'. ACIDIZED  
w/ 40 BBLs 7 1/2 % ACID w/ 25 #/1000 GALS CETRIC ACID.  
FRAC'D w/ 378 BBLs 75 QUALITY FOAM, 19000 LBS 20/40 SAND,  
+ 671300 SCF NITROGEN. TESTED. SPOTTED 8 BBLs 7 1/2 % ACID.  
RE-PERF w/ 1 JSPF @ 5574', 5582', 5621', 29', 45', 49', 5730', +  
5758'. ACIDIZED w/ 60 BBLs 7 1/2 % ACID. FLUSHED w/ 145 BBLs  
TFW. FRAC'D w/ 436 BBLs FOAM, 57000 LBS 20/40 SAND, +  
10263 SCF NITROGEN. RAN GALLUP PRODUCTION EQUIPMENT.  
PUMPED 9 BO, 3 BW, + 36 MCF IN 24 HRS 8/28/83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE 9/7/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
WELL COMPLETION REPORT TO FOLLOW. WELL WILL BE  
COMMINGLED DOWNHOLE WHEN APPROVAL IS GRANTED.  
ACCEPTED FOR RECORD  
SEP 13 1983

\*See Instructions on Reverse Side

NMOCG

FARMING & RESOURCE AREA  
BY KB