

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR CONOCO INC.						5. LEASE DESIGNATION AND SERIAL NO. CONTRACT 36	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240						6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FNL + 1840' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME NORTHEAST HAYNES	
15. DATE SPUDDED 12-12-80						9. WELL NO. 2E	
16. DATE T.D. REACHED —						10. FIELD AND POOL, OR WILDCAT OTERO GALLUP	
17. DATE COMPLETED (Ready to prod.) 5-8-83						11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA SEC. 16, T-24N, R-5W	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6537' GR						12. COUNTY OR PARISH RIO ARriba	
19. ELEV. CASINGHEAD —						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6830'		21. PLUG, BACK T.D., MD & TVD 6801' (6300 RBP)		22. IF MULTIPLE COMPL., HOW MANY* —		23. INTERVALS DRILLED BY —	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5562'-5758' GALLUP						25. WAS DIRECTIONAL SURVEY MADE No.	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL						27. WAS WELL CORED No.	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24 #		377'		12 1/4"	
5 1/2"		15.5 #		6809'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
359 sxs		CIRC					
1902 sxs		—					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
—		—		—		—	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5400'		—			
31. PERFORATION RECORD (Interval, size and number)							
5562', 72', 74', 75', 80', 82', 83', 88', 5621', 24', 27', 29', 31', 34', 45', 46', 48', 49', 5720', 28', 30', 32', 35', 40', 46', 53', 57', + 5758'. (SEE BACK)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5562'-5758'				100 BBLs 7 1/2% NE-FE-HCL, 814 BBLs FOAM FRAC, 76000 LBS 20/40 SAND, 681563 SCF NITROGEN.			
33. PRODUCTION							
DATE FIRST PRODUCTION 5/23/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING 2" x 1 1/4" x 12				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 8/28/83		HOURS TESTED 24		CHOKE SIZE —		PROD'N. FOR TEST PERIOD —	
FLOW. TUBING PRESS. —		CASING PRESSURE —		CALCULATED 24-HOUR RATE —		OIL—BBL. 9	
—		—		—		GAS—MCF. 36	
—		—		—		WATER—BBL. 3	
—		—		—		OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED PENDING DHC APPROVAL.						TEST WITNESSED BY G.D. FLOWERS	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Wm A. Butterfield

TITLE

Administrative Supervisor

DATE

SEP 9/7/83
SEP 13 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

KB

NMOCG

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

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Basin Dakota Perfs @ 6676'-6745' Isolated w/ RBP @ 6300' Pending
Approval of Downhole Commingling.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
GALLUP	5552'	5760'	OIL, GAS, + WATER	PICTURED CLIFFS	2284'	
DAKOTA	6587'	6793'	OIL, GAS, + WATER	LEWIS	2362'	
				CHACRA	3136'	
				MESAVERDE	3833'	
				MANCOS	4683'	
				GALLUP	5552'	
				GREENHORN	6477'	
				GRENEROS	6548'	
				DAKOTA	6587'	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
PICTURED CLIFFS	2284'	
LEWIS	2362'	
CHACRA	3136'	
MESAVERDE	3833'	
MANCOS	4683'	
GALLUP	5552'	
GREENHORN	6477'	
GRENEROS	6548'	
DAKOTA	6587'	