Form C-104 Marised 10-1-78

## OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

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LAND DFFICE		
TRANSPORTER	_	$\vdash$
07194100	-	$\vdash$
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.								
P. O. Box 460	), Hobbs, Ne	ew Mexico 882	40					
Resson(s) for filing (Check proper bo	*/		Other (Piras	e explosa)				
New Well	Change in Transporter of: Oil Dry Gas							
Change in Ownership	Casinghea		ensate VV		•			
If change of ownership give name	<del></del>					<del></del>		
and address of previous owner		<del></del>						
DESCRIPTION OF WELL AND	LEASE		<u> </u>					
Lease Name	Vell No.	Pool Name, Including	7.1			C-36		
Northeast Haynes	ZE	Basin Dakot	a (Gas)	31910, 7 00010	The Indian	1		
Unit Letter G : 18	50 Feet From	North L	1840	Feet From 7	East			
1.0	emahip 24N		รพ		mrih a			
Line di Section 10 1.	ansnip - III	range	, NMPM	. Rio A	rriba	Count		
DESIGNATION OF TRANSPOR		AND NATURAL G				<del></del>		
	o Inc. Surface Transportation			P. O. Box 1429, Bloomfield, N. M. 87413				
Name of Authorized Transporter of Ca	i Casinghead Gas or Dry GasXX		Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc.			P. O. Box 460, Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit   Sec.   P   16	7wp. Rge. 24N 5W	is gas actually connected Yes	es }	<b></b>			
If this production is commingled with COMPLETION DATA	th that from any	other lease or pool,	give commingling order	number	DHC-463			
Designate Type of Completic		l Well Gas Well	New Well Workover	Deepen	Plug Bock   Same Res!	V. Dill. F.		
Date Spudded	Date Compi. Re	edy to Prod.	Total Depth	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	una Formation	Top OU/Gas Pery		Tubing Depth			
Estades (Dr. RRB, R7, GR, Ele.)	Traine or Product	and i dimension	100 027 042 707					
Pertorations	<del></del>				Depth Casing Shoe			
	TU	BING, CASING, AN	D CEMENTING RECOR	D				
HOLE SIZE	CASING	TUBING SIZE	DEPTH SE	T	SACKS CEMENT			
	<del> </del>			<del>-</del>				
	D. 444 OWAR				<u> </u>			
TEST DATA AND REQUEST FO	JR ALLUNAS.	able for this de	fier recovery of total voluments for be for full 24 hours.		ME MUST SE EQUEL TO DI SE	7000 100 1		
Date First New Oil Run To Tanks	Date of Teet Producing Met DY E. G. E. Vi. E.							
Length of Teet	Tubing Pressure		Casing Pressur	OV 16 198	Cho.			
Attual Prod. During Test	Oli-Bbis.		Water-Bale.					
			OIL CON. DIV.					
SAS WELL				DI31. 3	<u> </u>			
Actual Prod. Test-MCF/D	Length of Test		Bbie. Condensette/MMCF	•	Gravity of Condensate			
Teeting Method (puot, šack pr./	Tubing Pressure	(Shut-ta)	Cooling Preseure (Shut-	in)	Cheke Size			
TENTEL ATE OF COURT LANC	`~		וו רב היים או הביים או הביים הביים או הביים או הב	NISERVATI	ON DIVISION			
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION						
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given		APPROVED Stanks 19						
ivision have been complied with nove is time and complete to the			.DY		1. 1			
1	0		TITLE	Sl	PERVISOR DISTRICT # 3			
David D. Smylin		This form is to be filed in compliance with RULE 1104.						
- Warrer XI Bright		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia-						
			tests taken on the well in accordance with RULE 111.					
Administrative Supervisor			All sections of this form must be filled out completely for all suits on new and recompleted walls.					
November 16, 1984			Fill out only Sections L. H. III, and VI for changes of own well name or number, or transpactor, or other such change of condict					
. (Date	11		well name or number.	or tratispacts	the filed for one or	d to multi		