Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Ι,	REQUE	STFO	ALLOWA	BLE AND	AUTHOR	IZATION				
Operator		J IHAIY	ISPORT O	LANDN	AT UHAL G		API No.			
Conoco Inc.			300392231100							
Address 3917 N W E	ADEC CONTA	Nk Labor	na Citu	OV 731	10		21000			
3817 N.W. E) Reason(s) for Filing (Check proper b	ox)	UKTANOI	na City,		LC ther (Please exp	i-i-i				
New Well	-	hange_in_Tr	ansporter of;	<u>.</u>	uici (riease exp	tain)				
Recompletion	Oil	ΔD	ту Свя							
Change in Operator	Casinghead (Jas 🔲 C	ondensate							
If change of operator give name and address of previous operator										
U. DESCRIPTION OF WE	LL AND LEAS	E						· · · · · · · · · · · · · · · · · · ·		
Lease Name	Name Well No. Pool Name, Inch						of Lease	Lease No.		
Location HAINES		15	CHERO	GALLI	p	State	Federal or Fre	C-36		
Unit Letter	= : 185	0_F	eet From The	<u>ν</u> μ	ine and $\frac{18}{2}$	/40 Fe	et From The	E Une		
Section /6 Town	nahip 24a	/ R	ange Su	<u>, د</u>	VIMPM,	20 A	CRIBA	County		
III. DESIGNATION OF TR	ANSPORTER	OF OIL	AND NATT	IRAT. GAS						
Name of Authorized Transporter of O	MI (X) or	Condensate	·	Address (G	ive gddress to w	hich approved	copy of this form	is to be sent)		
CHANT KEEINLING (0)				23733 A Seorge A FR Scorrs DAG AZ 85213						
Name of Authorized Transporter of C	asinghead Gas 🔑	△ or	Dry Gas	Address (G	iye address to w	hich approved	copy of this form	is to be sent)		
CONDCO INC.	1-		<u> </u>	1981/N	W. EXPRE			14 OK 73112		
rive location of tanks.	Unde Se	76	Rge.	1 -	lly connected?	When	7 9			
this production is commingled with	that from any other i		1 give commine	ling order sug	27	HC-4	1/2			
V. COMPLETION DATA	and the same and t	or poo	et Kine communik	ing order nur	<u>ر</u>	JAC-4	<i>V</i> 5			
Designate Type of Complete	ion - (X)	llaW liC	Ons Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v Niff Res'v		
Date Spudded	Date Compl. I	Ready to Pr	od.	Total Depth	_L	_l	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Oas	Fay		Tubing Depth			
erforations										
							Depth Casing St	ne		
TUBING, CASING AN				CEMENTING RECORD				· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .		
				<u> </u>						
*- 				 						
				 	· · · · · · · · · · · · · · · · · · ·					
'. TEST DATA AND REQU				J						
OIL WELL (Test must be aft	er recovery of total	volume of l	oad oil and must	be equal to o	r exceed top allo	owable for this	depth or be for f	ell 24 hours.)		
Date First New Oll Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressur			Casing Pres	2512	30 88 8	Charles Size			
	1 3013					2 8 A K	Alle m	RINRIA		
Actual Prod. During Test	Oil - Bbls.	-		Water - Bble	AU0.0	2422	of Ver	 		
<u> </u>					AUGZ	9 1990				
GAS WELL				-:	011 (0	VI DI	, SEP 2	2 4 1990		
actual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test				O MM SIE	T ?	Cowley of Cond	284 CIL		
sting Method (pitot, back pr.)	- N. L.	= 7 80.3 F =		 		Т. З	OIL CO	DNDIV.		
straig Metriod (prost, back pr.)	Tubing Pressure (Shut-in)		Casing Press	ure (Shut-in)		Choke Size DI	SI. 3			
I. OPERATOR CERTIF	ICATE OF C	OMBT	ANCE	 						
I hereby certify that the rules and re	guistions of the Oil	Conservation	yn .	(OIL CON	ISERVA	TION DI	VISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				,						
is true and complete to the best of n	ny knowledge and b	elieľ.		Date	Approve	d (SEP 25 19	9 U		
O. E Rate					4-1-1-0	-	A			
Signature			······································	By_		7 1	s de	~/		
J. E. Barton	<u>Administ</u>			, _		011555		-		
Printed Name	(405)	Tid 948-3		Title		SUPER	VISOR DIST	HICT #3		
Date	(403)	Telephor					· · · · · · · · · · · · · · · · · · ·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.