New Mexico

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

	7			
ſ	5. LEASE			
١	Santa Fe 080472			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
-				
	7. UNIT AGREEMENT NAME			
nt				
	8. FARM OR LEASE NAME			
	Jillson Federal			
	9. WELL NO.			
	4			
	10. FIELD OR WILDCAT NAME			
	West Lindrith Gallup-Dakota Oil			
	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
7	AREA			
	Sec. 8. T24N, R3W			

rese	not use this form for proposals to drill or to deepen or plug back to a different voir. Use Form 9–331–C for such proposals.)  oil gas well well other
	NAME OF OPERATOR
	Nobil Producing TX. & N.M. Inc.
3.	ADDRESS OF OPERATOR
Ç	Greenway Plaza, Suite 2700, Ho.,TX 77046
	LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1845 FNL & 790 FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6901.5' GR

12. COUNTY OR PARISH 13. STATE

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) TD reached/4-1/2"

REPORT, OR OTHER DATA

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

(NOTE: Report results of multiple completion or zone change on Form 9-330.) U. S. GEOLOGICAL SUBJEY FARMINGTON.

Rio Arriba

14. API NO.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-29-80 - Total depth of 7775 reached @ 6:30 AM.

5-30-80 - Ran 241 Jts (7763 of 4-1/2" csg) 124 jts (4029') 11.6# K-55 ST&C + 117 jts (3734') 10.5# K-55 ST&C. DV tool @ 6022 & cmt baskets above & below tool. cmt 1st Stage: csg on btm @ 7773 w/200 x BJ Lite + 200 x Class B + 2%CaCl. PD @ 4 PM. Cmt circ. 2nd Stage: cmt w/350 x BJ Lite + 50 x Class B + 2% CaCl. PD @ 7:45 PM. Cmt did not circ. Nipple down & clean pits. Ran temp survey from 5959 to surface. TOC @ 5000. Rel Cactus Rig @ 6 PM 5-31-80.

			JUN 19 1980
Subsurface Safety Valve: Manu.	and Type		DICT. COM.
18. I hereby certify that the fore	egoing is true and correct		DIST. 3
SIGNED Relieve	ALL TITLE Authorized Age	ent DATE	une 9, 1980
	(This space for Federal or State office	ce use)	
ADDROVED BY	TITI F	DATE	

TITLE

ACCEPTED FOR DECORD

\*See Instructions on Reverse Side

JUN 13 1980



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