

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-81

B.K.

Operator
Mobil Producing TX. & N.M. Inc.
Address
9 Greenway Plaza, Suite 2700, Houston, Texas 77046
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jillson Federal	Well No. 4	Pool Name, including Formation West Lindrith Gallup-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. 080472
Location Unit Letter E 1845 Feet From The North Line and 790 Feet From The South Line of Section 8 Township 24N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Northwest Pipe Line	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30 St., Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit E Sec. 8 Twp. 24N Rng. 3W	Is gas casinghead condensed? No

If this production is commingled with that from any other lease or pool, give commingling order number _____

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Restv. ☐ Diff. Restv. ☐		
Date Spudded 5-10-80	Date Comm. Ready to Prod. 6-24-80	Total Depth 7775	P.S.T.D. 7615
Elevations (DF, RKE, RT, CR, etc.) 6901.5 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7330	Tubing Depth 7490
Perforations 7330-7544			Depth Casing Shoe 7773
TUBING, Casing, and Cementation Record			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SPACK CEMENT
17"	13-3/8"	300	300x Class B Neat
11"	8-5/8"	3900	550x Lt + 100x B Neat
7-7/8"	4-1/2"	7773	550x Lt + 250x B Neat

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% flow rate for this depth or 10% for 1000 hours)

Date First New Oil Run To Tanks 6-16-80	Date of Test 7-9-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure -	Casing Pressure -	Coke Size -
Actual Prod. During Test 576 Bbls.	Oil-Bbls. 35 Bbls.	Water-Bbls. 2	Gas-MCF 30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Water Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Coke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank T. Chavez
(Signature)
Authorized Agent
(Title)
7-09-80
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 16 1980
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #1
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-pool completed wells.

