NO. OF COPIES RECE	IVED		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
HANSPORTER	G AS		
OPERATOR			
PRORATION OF			
Operator			

_	NO. OF COPIES RECEIVED						
-	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104			
 	SANTA FE	.,	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
\vdash	FILE		AND	Filectiae 1-1-02			
	u.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	S			
	LAND OFFICE						
Γ	TRANSPORTER OIL						
-	GAS						
-	PROPATION OFFICE						
8 · 🛌	Operator						
İ	Mobil Producing	Ix. & N.M. Inc.					
-	Addesse		ovas 77046				
		, Suite 2700, Houston, T					
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry Gas					
1	Recompletion	Oil Dry Gas Casinghead Gas Condens	— 				
L	Change in Ownership	Custingheda Gus conson					
1	f change of ownership give name						
	nd address of previous owner						
1	DESCRIPTION OF WELL AND I	FASE					
	Lease Name	Well No. Pool Name, Including Fo	1	Lease No.			
	Jillson Federal	4 West Lindrith G	allup=Dakota State, Federal	.080472			
ŀ	Location		•				
	Unit Letter E : 184	5 Feet From The North Line	and 790 Feet From T	meWest			
ı	Olif Letter	24N	3 w Pio A	rriba County			
1	Line of Section Tow	nship Range	, NMPM, RIO A	County			
•			5				
11.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oil		D O Poy 3110 Midland	Toyas 79701			
	The Permian Corporation Name of Anthorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 3119, Midland, Texas, 79701 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Nati	Gas C.	P.O. Box 1492, El Paso,	Tx 79978			
	1	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n			
	If well produces oil or liquids, give location of tanks.	E 8 24n 3w	Permanent				
1	this production is commingled with that from any other lease or pool, give commingling order number:						
	V COMPLETION DATA						
ĮV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.			
iV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
ĭ V.	COMPLETION DATA Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
(V.	COMPLETION DATA Designate Type of Completic	on - (X) Coll Well Gas Well Compl. Ready to Prod.	New Well Workover Deepen X Total Depth	P.B.T.D.			
.	Designate Type of Completic Date Spudded 5-10-80	On - (X) Gas Well Gas Well Que Compl. Ready to Prod.	New Well Workover Deepen				
(V .	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay	P.B.T.D. 7615 Tubing Depth 7490			
(V .	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR	On - (X) Gas Well Gas Well Que Compl. Ready to Prod.	New Well Workover Deepen X Total Depth 7775	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe			
IV.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay	P.B.T.D. 7615 Tubing Depth 7490			
ſV.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakot.a	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773			
IV.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakot.a	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT			
IV.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901, 5 GR Perforations	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakot.a TUBING, CASING, AN CASING & TUBING SIZE 13-3/8"	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 D CEMENTING RECORD DEPTH SET 300	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat			
IV.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901, 5 GR Perforations HOLE SIZE 177 11"	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakot.a TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8"	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 CEMENTING RECORD DEPTH SET 300 3900	P.B.T.D. 7615 Tubing Depth 7490 Depth Coming Shoe 7773 SACKS CEMENT 300x Class B Neat			
IV.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901, 5 GR Perforations HOLE SIZE 177	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakot.a TUBING, CASING, AN CASING & TUBING SIZE 13-3/8"	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 D CEMENTING RECORD DEPTH SET 300	P.B.T.D. 7615 Tubing Depth 7490 Depth Coming Shoe 7773 SACKS CEMENT 300x Class B Neat			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 17" 11" 7-7/8"	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2"	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 D CEMENTING RECORD DEPTH SET 300 3900 7773	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 550x Lt + 100x B Neat			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901, 5 GR Perforations HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST F	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2"	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 550x Lt + 100x B Neat			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this decay.	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 D CEMENTING RECORD DEPTH SET 300 3900 7773	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 550x Lt + 100x B Neat + 250x B Neat			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901.5 GR Perforations HOLE SIZE 177 11" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakot.a TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this desired to the contract of th	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773 Infer recovery of total volume of lood offerth or be for full 24 hours) Producing Method (Flow, pump, gas light)	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat. 550x Lt + 100x B Neat. 1t + 250x B Neat. Must be said to or exceed top allow			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 177 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakot.a TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this decrease of Test	Total Depth 7775 Top Oil/Gas Pay 7330 D CEMENTING RECORD DEPTH SET 300 3900 7773 Differ recovery of total volume of lood oil epth or be for full 24 hours) Producing Method (Flow, pump, gas is pump) Casing Pressure	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 55x Lt + 100x B Neat + 250x B Neat			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901.5 GR Perforations HOLE SIZE 177 11" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakot.a TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this desired to the contract of th	Total Depth 7775 Top Oil/Gas Pay 7330 D CEMENTING RECORD DEPTH SET 300 3900 7773 Infer recovery of total volume of lead offerth or be for full 24 hours) Producing Method (Flow, pump, gas is Pump	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 550x Lt + 100x B Neat + 250x B Neat where the same or exceed top allow			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 177 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours Actual Prod. During Test	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this decomposition of the control of the cont	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773 after recovery of total volume of lead offeth or be for full 24 hours) Producing Method (Flow, pump, gas is pump) Casing Pressure Water-Bbis.	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 1t + 100x B Neat 250x + 250x B Neat Chem Size Gas-MCF			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 177 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this decay able for this decay able for this decay.	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773 Infer recovery of total volume of lood offerth or be for full 24 hours) Producing Method (Flow, pump, gas is Pump) Casing Pressure	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 550x Lt + 100x B Neat + 250x B Neat where the same or exceed top allow			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 177 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours Actual Prod. During Test	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this decomposition of the control of the cont	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773 after recovery of total volume of lead offeth or be for full 24 hours) Producing Method (Flow, pump, gas is pump) Casing Pressure Water-Bbis.	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 1t + 100x B Neat 250x + 250x B Neat Chem Size Gas-MCF			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901.5 GR Perforations HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours Actual Prod. During Test 576 Bbls.	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakot.a TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this decrease of Test 7-9-80 Tubing Pressure Oil-Bbls. 35 Bbls.	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773 Inter recovery of total volume of lead officeth or be for full 24 hours) Producing Method (Flow, pump, gas it Pump Casing Pressure Water-Bbis. 2	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 1t + 100x B Neat 250x + 250x B Neat Chem Size Gas-MCF			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901.5 GR Perforations HOLE SIZE 177 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours Actual Prod. During Test 576 Bbls.	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this decomposition of the control of the cont	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773 after recovery of total volume of lead offeth or be for full 24 hours) Producing Method (Flow, pump, gas is pump) Casing Pressure Water-Bbis.	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 550x Lt + 100x B Neat 550x Lt + 250x B Neat 4 must be read or exceed top allow ciech Size Gas-MCF 30			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 177 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours Actual Prod. During Test 576 Bbls. GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this decomposition of the control of the cont	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 D CEMENTING RECORD DEPTH SET 300 3900 7773 Infer recovery of total volume of lead off epth or be for full 24 hours) Producing Method (Flow, pump, gas is pump) Casing Pressure Water-Bbls. 2	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 550x Lt + 100x B Neat 550x Lt + 250x B Neat 4 must be read or exceed top allow ciech Size Gas-MCF 30			
(V.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901.5 GR Perforations HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours Actual Prod. During Test 576 Bbls.	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakot.a TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this decrease of Test 7-9-80 Tubing Pressure Oil-Bbls. 35 Bbls.	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773 Inter recovery of total volume of lead officeth or be for full 24 hours) Producing Method (Flow, pump, gas it Pump Casing Pressure Water-Bbis. 2	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 550x Lt + 100x B Neat + 250x B Neat Gravity of Condensate Gravity of Condensate			
v.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours Actual Prod. During Test 576 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this d Date of Test 7-9-80 Tubing Pressure - Oil-Bbls. 35 Bbls. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773 after recovery of total volume of lead offeth or be for full 24 houre) Producing Method (Flow, pump, gas it Pump Casing Pressure Water-Bhis. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 1t + 100x B Neat 1t + 250x B Neat 25 must be provided or exceed top allow Cheir Size Gravity of Condensate Choke Size			
v.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 177 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours Actual Prod. During Test 576 Bbls. GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this d Date of Test 7-9-80 Tubing Pressure - Oil-Bbls. 35 Bbls. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773 Inter recovery of total volume of lood offeth or be for full 24 hours) Producing Method (Flow, pump, gas is Pump) Casing Pressure Water-Bbis. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-is)	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat. 550x Lt + 100x B Neat.			
v.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours Actual Prod. During Test 576 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 4-1/2" OR ALLOWABLE (Test must be able for this d Date of Test 7-9-80 Tubing Pressure - Oil-Bbls. 35 Bbls. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 D CEMENTING RECORD DEPTH SET 300 3900 7773 Infer recovery of total volume of lead off epth or be for full 24 hours) Producing Method (Flow, pump, gas is pump) Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 1t + 100x B Neat 1t + 250x B Neat 250x 1t +			
v.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours Actual Prod. During Test 576 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this decreased by the control of the Oil Conservation of the Oil Conservation gives	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773 Inter recovery of total volume of lead officeth or be for full 24 hours) Producing Method (Flow, pump, gas is pump) Casing Pressure Water-Bbis. 2 Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVED Original Signed by Fig.	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 1t + 100x B Neat 1t + 250x B Neat 250x 1t +			
v.	Designate Type of Completic Date Spudded 5-10-80 Elevations (DF, RKB, RT, GR, etc.) 6901,5 GR Perforations HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-16-80 Length of Test 24 Hours Actual Prod. During Test 576 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 6-24-80 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" OR ALLOWABLE (Test must be able for this decomposition of Test 7-9-80 Tubing Pressure Oil-Bbls. 35 Bbls.	New Well Workover Deepen X Total Depth 7775 Top Oil/Gas Pay 7330 DEPTH SET 300 3900 7773 Inter recovery of total volume of lead officeth or be for full 24 hours) Producing Method (Flow, pump, gas is pump) Casing Pressure Water-Bbis. 2 Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVED Original Signed by Fig.	P.B.T.D. 7615 Tubing Depth 7490 Depth Casing Shoe 7773 SACKS CEMENT 300x Class B Neat 1 + 100x B Neat 1 + 250x B Neat 2 + 250x B Neat 30 Cheir Size Choke Size ATION COMMISSION 1381 ANK T. CHAVEZ			

BDOAS IS tiffe and combi		
L. S. Jours	v	
O. Mr.	(Signature), Superiusou (Title)	
Tronging 1	(Title)	
1/1/81		
	(Date)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senarate Forms C-104 must be filed for each pool in multiply

