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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-11: Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
LAND OFFICE	4			
TRANSPORTER GAS	┪	•		
OPERATOR				
PRORATION OFFICE				
Mobil Producing TX. &	N.M. Inc.			
Address	Suite 2700, Houston, Texas	77046		
Reason(s) for Illing (Check proper be	m/	Other (Liegze exhigin)		
New Well	Change in Transporter of:	Change in Transporter of: To change oil/condensate gatherer to		
Recompletion	Oil X Dry Gas	The Permian Corpo	ration effective	
Change in Ownership	Casinghead Gas Condense	ate [] November 1, 1984.		
If change of ownership give name and address of previous owner		-		
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including For	matten Kind of Lease	Legse No.	
Lease Name	4 West Lindrith G		∞ F•• Federal 080472	
Jillson Federal				
Unit Letter E	1845 Feet From The North Line	and 790 Feet From Ti	he West	
0		-W, NMPM, Rio A	rriba County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	S		
Name of Authorized Transporter of	Oil X or Condensate L	Addiese (Othe Bouless to mutty abbiton		
The Permian Corporati	on Purnish (EH. 9 / 1 / 87)	P. O. Box 1183, Houston Address (Give address to which approve	ed copy of this form is to be sent)	
Name of Authorized Transporter of		P. O. Box 1492, El Paso		
El Paso Natural Gas		Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	E 8 24-N 3-W	Yes		
	with that from any other lease or pool,	give commingling order number:	,	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			<u></u>	
		CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFINSE		
		1	1	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fier recovery of total volume of load oil pih or be for full 24 hours)	and must be equal to or exceed top attou	
Oll. WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas li	ft, etc.)	
Date First New Oil Han 10 1222		SOFTME	Choke Size	
Length of Test	Tubing Pressure	Casind Pleasure	Choke Size	
200	Oil-Bbis.	Water-Bale.	Gas-MCF	
Actual Prod. During Test		No Maria Charles	<u> </u>	
		Yes Exercise 1		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate ANCF.	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-12)	Choke Size	
Testing Method (phot, sect priy			TION COMMISSION	
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION	
	tu - Oli Cion	APPROVED	NUV U. 3 1984 10	
	and regulations of the Oil Conservation and with and that the information given	I i	Javal	
above is true and complete to	the best of my knowledge and belief. SUPERVISOR DISTRICT STATES TO SUPERVISOR DISTRICT STATES SUPERVISOR DISTR		SUPERVISOR DISTRICT YES	
1	1 1	TITLE		
	$\mathcal{L} \cap \mathcal{L}$	This form is to be filed in	compliance with RULE 1104.	
Oumin)	2. Sewara		wable for a newly drilled or deepens anied by a tabulation of the deviation	
/ \	(Signature)	If this is a request for allowable for a newly difficult well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
U Authori	zed Agent (Tule)	If A so a second tecomoletes I	ust be filled out completely for allowells.	
10-2	(Title) 10-26-84 Fill out only Sections I. II. III, and VI for cl well name or number, or transporter, or other such che Separate Forms C-104 must be filed for each		Fill out only Sections I. II. III, and VI for changes of condition	
			at he filed for each pool in multip	
		Separate Forms C-104 mu		

THE SHOP

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