a 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

O. Drawer DD, Astonia, NM 88210	TI DD, Assesia, NM 88210 Santa Fe, New Mexico 87504-2088									
ISTRICT III 000 Rio Benzos Rd., Aziec, NM 87410	REQU	JEST FO	OR ALI	LOWAB	LE AND A	UTHORIZ URAL GAS	3			
		10 111/	1101 0	<u> </u>			Well A	Pl No.		
persion Mobil Producing TX. & N.M. In	c., Thr	u its Ag	ent Mo	bil Expl.	& Prod. L	J.s. Inc.				· · · · · · · · · · · · · · · · · · ·
Adress										
P.O. Box 633 Midland, Te	xas 7	9702			The Colonia	(Please explain				
seson(s) for Filing (Check proper box)						CHANGE OIL		SATE GAT	HER TO G	ARY
iow Well		Change is	Dry Gas		WIL	LIAMS ENE	RGY COP	R. EFFECT	IVE 6-1-9	0
tecompletion 📙	Oil Casingher	_	Condens							_
hange in Operator	Campia		-							
change of operator give name d address of previous operator										
L DESCRIPTION OF WELL	AND LE	ASE Well No.	Davi Na	me Jackydi	ng Formation			(Lesso		se No.
acce Name		1			rith Gallup-Dak			oderal or Fee 080472		47.2
Jillson Federal		1_4	west		1111 00	<u> </u>	A13-1			
ocatios				_	M ties	4 700°	E	st From The _	W	Line
Unit LetterE	.:18	345	_ Feet Fro	ma The	N Line	195 <u>7 7 11</u>		M I IVID 1100 -		
	0.43	-	Range	3W	. NM	PM, Rio	Arrib	a		County
Section 8 Township	241	<u> </u>	Kauge							
II. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil	TY	or Coade	0114	$\overline{}$	Vocases (Oue	address to whi				
Gary-Williams Energ	<u> </u>	۳.			Rep.Pl	.,370 1	7St.St	e.5300	.Den_C	<u>9,8020</u>
lams of Authorized Transporter of Casing	head Gas		or Dry	Cas X	4	eddress to whi				
El Paso Natural Gas	s Co.				P.O. B	0x 1492			exas 7	9978
well produces oil or liquids,	Unit	Sec	Twp		is gas actually	consected?	When	7		
ve location of tanks.	E	<u> 8</u>	124N	1 3W_	line order sumb	<u></u>				
this production is commingled with that	from any o	ther lease of	r poot, grv	A COLUMNIA	hing order main	-				
V. COMPLETION DATA		Oil We	" (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	I On we	";				•	i	L	1
Date Spudded		npi. Ready	to Prod.		Total Depth		-	P.B.T.D.		
Alle Spunoes		,								
levations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Ges Pay			Tubing Depth				
						Depth Casing Shoe				
erforstions								Depth Catil	of some	
		TUBINO	, CASI	NG AND	CEMENTI	NG RECOR	<u>ט</u>		CACVE CEL	ENT
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
								 		
								+		
					 					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL

OIL A CTL (1 mg; or a).	7 700010.7 07 10-2	In A sing Mathed (Flow many age life are)
Date First New Oil Run To Tank	Date of Tes	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bols. JUILI Gas 3408
		Oil CON. DIV.

GAS WELL Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pilot, back pr.)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above

Date	Telephone No.
Pristed Name 6-8-90	Title (915)688-2585
Signature SHIRLEY TOOD	MOBIL EXPLORATION & PRODUCTIC U.S. INC AS AGENT FOR MOBIL PRODUCING TX & NM A
Mila Kar)	_
a true and complete to the best of my is	mowledge and belief.

OIL CONSERVATION DIVISION

Date Approved _ SUPERMISOR DISTRICT 12

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.

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