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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT - "I" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator NANCO, INC.	
3. Address of Operator 611 Philtower Building, Tulsa, Oklahoma 74103	
4. Location of Well UNIT LETTER _____, 165.34 FEET FROM THE West LINE AND 933.48 FEET FROM THE North LINE, SECTION 15 TOWNSHIP 25 N RANGE 2 W N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 7334.66	

7. Unit Agreement Name
8. Farm or Lease Name LOGER
9. Well No. # 1
10. Field and Pool, or Wildcat Lindrith
12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 10:30 A.M. Saturday, April 12, 1980 - Ran 105' 8-5/8" surface casing to 105' - cement from 115' to surface; 80 sacks grade "B" cement, 3 sacks cacl 2, 1 sack cello flake.

Thereafter drilled to total depth 3712' April 20th. Ran Schlumberger Dual Induction and Compensated Neutron-Density Logs. Thereafter ran 3670' of J-55 10-1/2 lb. casing - casing shoe, float collar, 8 centralizers at collar of eight bottom joints, cemented casing with 100 sacks to 1150' fillup and 50 sacks fresh slurry. Left 500 pounds bumper pressure, attached well head and will await final completion evaluation.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Cesar Phillips TITLE President DATE 4-28-80

APPROVED BY Original Signed by FRAK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 30 1980

CONDITIONS OF APPROVAL, IF ANY: