

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL		7. Unit Agreement Name	
2. Name of Operator NANCO, INC.		8. Farm or Lease Name Locer	
3. Address of Operator 611 Philtower Building, Tulsa, OK. 74103		9. Well No. #1	
4. Location of Well UNIT LETTER C 167 FEET FROM THE West LINE AND 933 FEET FROM THE North LINE, SECTION 15 TOWNSHIP 25N RANGE 2W NMPM.		10. Field and Pool, or Wildcat Gavilan	
15. Elevation (Show whether DF, RT, GR, etc.) 7355 GL		12. County Rio Arriba	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Completion Progress Report <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to total depth of 3694' on 4-19-80. Logged to total depth 4-20-80. Ran 3663' of 4-1/2" J-55 11 lb. Casing. Three stage casing cement job. 1. Cement with 50 sacks lite flush. 2. 100 sacks regular. 3. 50 sacks regular flush. Completion procedure, electric logs and well tests attached hereto. Gas contract has been executed with El Paso Natural Gas Company. Well is not yet connected to pipeline.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. C. Carr Phil TITLE Pres DATE 7-15-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 6 - 1981
CONDITIONS OF APPROVAL, IF ANY:



CLIFTON and ASSOCIATES INC.

Registered Professional Engineer

7010 So. Yale, Suite 101
Tulsa, Oklahoma 74136

J.L. (Clif) CLIFTON
Off. (918) 496-0480
Res. (918) 299-9741

NACO INC.
LOCER #1
Sec 15 - 25N - 2W
Rio Arriba Co., N. Mexico

Completion Procedure

Weld on Bell nipple and attach Well Head. Move in Double Drum Completion Package. Move in 2 3/8" tubing plus seating nipple, choke, fittings, thread sealant & pressure gauge.

Rig up BOP
Run tubing/seating nipple to TD, 3650' (Note inspect tubing and run rabbit)
Swab down to 1,500' and pull tubing.

Run Bond & Correlation Collar logs.
Perforate 2 shots/ft 3534' to 3543' - 14'
and 3570' to 3586' - 16'

Casing swab if practical otherwise run tubing & seating nipple to 3475' approx the swab test.

Breakdown perforations using 1,500 gal acid and 30 ball sealers.

Swab test & pull tubing.

Fracture treat down 4 1/2" casing using 75,000 gal 75 Quality Foam and 75,000 #17-20 sand.

Flow back to recover load and test well perforate
3510' to 3518'
3528' to 3534'
3552' to 3553'
3562' to 3568'

Test then shut in for pipeline & surface equipment.

* if well is giving up appreciable gas it may not be necessary to run tubing until after Frac treatment.

