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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
NANCO, INC.

Address
611 PHILTOWER BUILDING, TULSA, OKLAHOMA 74103

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LOCER	Well No. #1	Pool Name, Including Formation GAVILAN PC	Kind of Lease State, Federal or Fee Fee	Lease No. 1
Location Unit Letter C : 1677 Feet From The West Line and 934 Feet From The North				
Line of Section 15 Township 25 North Range 2 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When
		Yes August 18, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-9-80	Date Compl. Ready to Prod. 8-17-80	Total Depth 3694'		P.B.T.D. 3694'				
Elevations (DF, RKB, RT, GR, etc.) 7355 GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3500		Tubing Depth 3536				
Perforations 2 shots per foot (28 shots) 3534 to 3548' 2 shots per foot (32 shots) 3570 to 3586'				Depth Casing Shoe 3663				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
10-3/4"	8-5/8"	103'		To Surface				
6-3/4"	4-1/2"	3663'		200 Sacks				
	2-3/8"	3536'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test-MCF/D 2,242 MCF	Length of Test 3 Hours	Bbls. Condensate/MMCF None	Gravity of Condensate No Record
Testing Method (pitot, back pr.) One Point Back Pressure	Tubing Pressure (Shut-in) 400 PSI	Casing Pressure (Shut-in) 718 PSI	Choke Size 3/4" Pos Choke

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. Allen Phillips
(Signature)
President
(Title)
September 30, 1981
(Date)

OIL CONSERVATION COMMISSION
APPROVED
OCT 5, 1981
BY Original Signed by CHARLES GHOLSON
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.