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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brizos Rd., Aztec, NM 874 I.	ID REC					AUTHOR					
Operator	TO TRANSPORT OIL AND N						Well API No.				
NM&O Operating C	ompany						<u> </u>	C392	12330		
23 West 4th Stre	et, Sui	te 90	00 Tı	ılsa,							
Reason(s) for Filing (Check proper bo	x)	Change	la Tosas	porter of:	[] OI	het (Please expl	lain)				
Recompletion	Oil		Dry	_							
Change in Operator	Casinghe	ed Cas	Cond	comte 🔲							
change of operator give name nd address or previous operator		NA	NCO,	INC.,	1	200 Phi	ltower	Bldg.	Tulsa	OK 74	
I. DESCRIPTION OF WEI	L AND LE	EASE								•	
Lease Name			. Pool	Name, Includ	ing Formation			of Lease		ease No.	
Location		1	Gav	vilan :	Picture	d Cliff	S State,	Federal or f		1	
	:_1,	677	Fast 1	From The	West 👪	e and9)34 e	at Emm The	North	Une	
1.5									_HOLVII		
Section 15 Town	uship 25	N 	Range	2 W	<u>, Ņ</u>	MPM, Rio	Arrib	<u>a</u>		County	
u. DESIGNATION OF TR	ANSPORTI	ER OF C	IL AI	UTAN DE		.					
lame of Authorized Transporter of Ol	' _□	of Conde	osale		Address (Gir	ve address to w	hich opproved	copy of this j	form is to be s	ent)	
Inne of Authorized Transporter of Ci	singhead Cas		or Dr	Gas XX	Address (Gi)	ne address to w	hich approved	com of this	form is to be so	ent)	
El Paso Natural G		any			1	ox 1422		• • • •			
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Тмр.	Rge.	le gas actuall	*	When				
this production is commingled with the	hat from any ot	her lease o	r pool. e	ve commine	Ye		<u>_</u>	8/18	\ 81		
V. COMPLETION DATA											
Designate Type of Completic	on - (X)	Olf We	1	Cas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded		pl. Ready i	lo Frod.		Total Depth	<u> </u>	l	P.B.T.D.	J <u></u>	.l	
			··	· · · · · · · · · · · · · · · · · · ·							
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top OiVGat Pay			Tubing Depth			
Perforations					<u> </u>		Depth Casing Shoe				
<u>,</u>							<u></u>	<u> </u>		-	
HOLE SIZE		IUBINO ISING & T			CEMENTI	NO RECOR) EG	SARKS CEM		
TIOLE SIZE		101110 0 1	OBING	JIZE		DET ITT SET					
								JUL	2 6 199	3	
								OIL C	ON. [)[\;	
TEST DATA AND REQU					<u>. </u>		_ 	Y (dist. 3		
IL WELL (Test must be after the First New Oil Run To Tank	Date of Te		of load	oil and must	•	exceed top allo		depth or be	or full 24 hou	73.)	
ne film frew Oil Roa to lank	Date of 16	:194				alod (1 10w, pa	<i>στη</i> , χω 191, ε				
ength of Test	Tubing Pr	espure			Casing Press.	ire		Choke Size			
ctual Prod. During Test	Oil - Bbis	 			Water - Bbia.			OM- MCF			
		•					÷				
AS WELL											
ctual Frod. Test - MCF/D	Length of	Test			Bble. Conden	sate/MMCF		रातरामु ले र	ondensate		
sting Method (pliot, back pr.)	Tubing Pro	essure (Shu	i ini		Casing Frees	क्त रक्तात्र का		Cheke Size			
, and the area (prost, out a prost, out a pr		(-	,			,,					
I. OPERATOR CERTIFI	CATE OF	COMI	PLIAN	VCE		NI CON	nenu	TION	D.W.(1010	A.1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					OIL CONSERVATION DIVISION						
Is true and complete to the best of m				-	Date	Approved	d JUL	2 6 199	93		
(U/1)											
Signature					By Bin Chang						
Chris Phillips Printed Name	<u> </u>	ice Pi	resio	dent			UPERVIS	OR DIST	FICT #3	_	
7/21/93	(918)	584-		Title.					3	
Date		Tele	phone N	lo.		•		•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of or