SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

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UNITED STATES	(Other in
PARTMENT OF THE INTERIOR	

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preventer program, if any. 24 SIGNED (This space for Federal or State office use)

APPROVAL DATE _

MAR 3 1980

DATE _

CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LINERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section

READING & BATES POTROLEUM OF FROM It certify at Letter Section 17 21/N 3W Rio Arriba Township O 1900 teet from the South Ime and 1900 teet from the East Ime Township O 1900 teet from the South Ime and 1900 teet from the East Ime Township O 1900 teet from the South Ime and 1900 teet from the East Ime Township O 1900 teet from the South Ime and 1900 teet from the East Ime Township O 1900 teet from the South Ime and Improve Im				Lease				Well No.	
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O 17 2 N 3W RIO Arriba Towns (1970) Level from the South Ince and 1990 test from the East Ince Towns (1971) Producing Fermation Post TORON Y O 1/2-1 Post Towns (1971) The marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (hoth as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, intrization, force-pooling, etc? Yes \(Note: No			Township			County .			
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If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Date Provincy of expression and fracty by confiscion of the contained herein is a such as a supplied of the contained herein is a such as a supplied of the contained herein is a such as a supplied of the contained herein is a such as a supplied of the contained herein is a such as a supplied of the contained herein is a supplied to the co	dated by	communitization,	unitization, f	orce-pooling.etc?			iterests of	all owners bee	en consoil-
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