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U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	_
	GAS	
OPERATOR		_
PRORATION OFFICE		
Operator		_

NEW MEXICO OIL CONSERVATION COMMISSION

Form C+104

	FILE	REQUEST FOR ALLOWABLE				
	U,S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	AUTHORIZATION TO TRE	ANSFORT OIL AND NATURAL	GAS $^{\prime}$ $^{\prime}$ $^{\prime}$ $^{\prime}$		
	TRANSPORTER OIL			6.1		
	GAS			10		
I.	PRORATION OFFICE					
	Reading & Bates Petroleum Co. Address					
	Reason(s) for filing (Check proper box)	treet Suite 1910 Pru	dentia <u>l Plaza Denver</u>	Golorado 80265		
	New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry Go	as [
	Change in Ownership	Casinghead Gas Conder	nsete			
	If change of ownership give name and address of previous owner			·		
II.	DESCRIPTION OF WELL AND I		me, Including Formation	Kind of Lease Lease No.		
	Federal 17	l Chac	on-Dakota Associated	SXX, Federal oX XXX NMO 3754		
	_	OO Feet From The South Lir	ne and 1900 Feet From	The Fast		
	, -					
	Line o: Section 17 , Tow	vnship 24N Range 31	W , NMPM, Rio A	rriha County		
III.	DESIGN! TION OF TRANSPORT		NS			
	Name of Authorized Transporter of Oil Permian Corporatio		202 Petroleum Plaz	oved copy of this form is to be sented 740		
	Name of Pathorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)		
	El Paso Natural Ga		P.O. Box 990, Farm			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wi			
	If this pro luction is commingled wit	th that from any other lease or pool.	give commingling order number:	Unknown		
	COMPLETION DATA	Cil Well Gas Well		Plug Back Same Resty, Diff. Resty.		
	Designate Type of Completio	on - (X) X X	New Well Workover Deepen	Flug Back Same Resiv. Dill. Resiv.		
	Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	April 2, 1980	June 16, 1980	7659 KB	7626 KB		
	Elevation 7035 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay	Tubing Depth		
	Perforatio is		17324-7368 KB	7312 KB Depth Casing Shoe		
	7324-7368,	7440-7444,	7528-7546	7657		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	12 1/4	8 5/8	34.4	circ. to surf.		
	7 7/8	4 1/2	7657'	640 sks-2 stage		
	. , , , ;	2 3/8	7312	U4U SRS-7 Stage		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	6-27-90 Length of Test	7-8-80 Tubing Pressure	Flow Casing Pressure	Choke Size		
	24 hours	150 psi	1000 psi	3/4" Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.			
	144 Bbls.	144	1	1.86		
	GAS WELL		Bbs. Condensate/MMCF			
	Actual Prod. Test-MCF/D	Length of Test	Hos. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure CIL CON. CO	Gsing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OHL CONSERVA	ATION COMMISSION		
			APPROVED JUL 2			
	I hereby certify that the rules and r Commission have been complied w		1			
above is true and complete to the best of my knowledge and b		best of my knowledge and belief.	BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT			
	 -		TITLE	for 東意		
		7//	This form is to be filed in	compliance with RULE 1104.		
	Petroleum Engineer (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well some or number or transporter or other such change of condition.			
	· / · · (Do	nte)	well name or number, or transporter, or other such change of condition.			

