

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Reading & Bates Petroleum Co.

3. ADDRESS OF OPERATOR
1910 Prudential Plaza, Denver, CO 80265

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL 1900' FEL; 17-24N-3W
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
NM 03754

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
17-1

10. FIELD OR WILDCAT NAME
Chacon-Dakota Associated Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17; T 24N-R 3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7021' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

From June 10 through June 14, 1980, the Dakota "A", "B", and "D" zones were perforated, acidized, and fracture treated as follows;

Dakota "D" - Perforated from 7528 to 7546' at 2 shots/foot; spotted 750 gallons of Westerns Spearhead acid; swabbed back; fracture treated using 1225 barrels of 1% KCL water*and 50,000 lbs. of 20/40 mesh sand.

Dakota "B" - Perforated from 7440' to 7444' at 4 shots/foot; spotted 250 gallons of Westerns Spearhead acid; fracture treated using 1086 barrels of 1% KCL water*and 40,000 lbs. of 20/40 mesh sand.

Dakota "A" - Perforated from 7324' to 7346' and from 7356' to 7368' at 1 shot/2ft; broke down with 15000 gallons of Spearhead acid; fracture treated using 2035 barrels of 1% KCL water*and 80,000 lbs. of 20/40 mesh sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry L. Hofman TITLE Petroleum Engineer DATE 7/10/80
Jerry L. Hofman Reading & Bates Petroleum Co.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

* All frac fluid contained FR-2 (a friction reducer),
Aquaflow (a surfactant), and Aquaseal II (a fluid loss additive).

*See Instructions on Reverse Side