

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator NANCO, INC. 3. Address of Operator 611 Philtower Building, Tulsa, OK, 74103 4. Location of Well UNIT LETTER <u>K</u> , <u>1799.56</u> FEET FROM THE <u>West</u> LINE AND <u>3555.56</u> FEET FROM THE <u>North</u> LINE, SECTION <u>15</u> TOWNSHIP <u>25 N</u> RANGE <u>2W</u> NMPN.	7. Unit Agreement Name 8. Farm or Lease Name LOCER 9. Well No. #2 10. Field and Pool, or Wildcat Gavilan
15. Elevation (Show whether DF, RT, GR, etc.) 7311.51 GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Completion Progress Report</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to a total depth of 3668' on 5-4-80. Logged to total depth on 5-5-80. Ran 3650' 4-1/2" J-55 11 lb. Casing. Three stage casing cement job. 1. Cemented with 50 sacks regular flush. 2. 100 sacks regular. 3. 50 sacks regular flush. Completion procedure, electric logs and well tests attached hereto. Gas contract has been executed with El Paso Natural Gas Company - Well is not yet connected to pipeline.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Alan Phillips TITLE Pres DATE 7-15-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 6 - 1981

CONDITIONS OF APPROVAL, IF ANY:



CLIFTON and ASSOCIATES INC.

Registered Professional Engineer

7010 So. Yale, Suite 101
Tulsa, Oklahoma 74136

J.L. (Clif) CLIFTON
Off. (918) 496-0480
Res. (918) 299-9741

NACO INC.
LOCER #2
Sec 15 - 25N - 2W
Rio Arriba Co., N. Mexico

Completion Procedure

Weld on Bell Nipple and attach Well Head. Move in Double Drum Completion Package. Move in 2 3/8" tubing plus seating nipple, choke, fittings, thread sealant and pressure gauge.

Rig up SOP

Run tubing/seating nipple to TD approx 3650' (Inspect and run rabbit through tubing). Run Bond and Correlation Collar logs perforate 2 shots/ft 3500' to 3516' - 16'
2 shots/ft 3526' to 3542' - 16'

Casing swab if practical otherwise run tubing/seating nipple and swab test.

Breakdown perforation using 1500 gal acid and 85 Ball Sealers. Swab test and pull tubing. Fracture treat down 4 1/2" casing using 75,000 gal 75 Quality Foam and 75,000 #10-20 sand.

Flow back to recover load and test well perforate 3483' to 3488'
3493' to 3495'
3519' to 3526'

Test well then shut in for surface equipment and pipe line connections.

