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Attached hereto 26. Type Electric and Other Logs Run Dual Induction-Compensated Neutron-Cement Bond CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE GEMENTING RECORD AMOUNT PULLED 8-5/8!' 34 100! 10-3/4!' Cement to Surface J-55 4-1/2!' 11 3650! 6-3/4!' 200 Sacks 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8!' 3470! 3460! 31. Perforation Record (Interval, size and number) 2 shots per foot -3500-3516! -16'-32 holes 2 shots per foot -3524-3542! -18'-36 holes 2-3/8!' Shot Holes 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Base First Production B-20-80 Flowing Gas FN. Well Completion Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Ges - Oil Ratio 9-18-80 3 hours 3/4!' Test Production Record (Interval) Shut In. 34. Cisposition of Gas (Sold, used for fuel, vented, etc.) Vented for testing 35. List of Attachments	24. Producing Interval(s), of this comple	ion - Top, Betton	, Name							25. Was Dir	ectional Survey
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F. Logs-Cement Bond Log-Tefteller, Inc. Gas Test - Deviation Test 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
30. Thereby seeing the the information shows on outs sizes of this joint is true with complete white test of my knowledge and vetter.	F. Logs-Cer	nent Bond	Log-Tèfte	ller, Ir	ac.G	as Test	10.10	Deviation	n Test	e and helia	f	·
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SIGNED & COLER Shill profit President DATE 9-10-81	SIGNED	ex Phillin	s	TITL	E Y	esident	<u>Le</u>	ne		DATE	7-10	01

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INSTRUCTIONS

This form in to be filled with the garaginate District either of the Commission not been then 26 days after the consistent of my new by-falled or deepened well. It shall be assumptioned by one way at all electrical marginated with its mean on the well and assuming of all special tests conducted, including this stem tests. All depths reported well is measured repths, in the case of freetheally indied wells, true vertical lepths shall also be reported. For scaling complete na, from 30 through 34 shall be reported for each when is to be filled in quintuplicate exception state 1 and, when six represente required, the fault 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

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LOCER # 2 - SW4 SECTION 15 DEVIATION MARKER

ATT
0075-1981
OIL CON. COM.

1/2 of 1° at 1047 Feet



2° at 2960 Feet

DEPTH 1/2 DIRECT'N

DATE 4-12-20

TAKEN BY JOHN A.

DISC NO.

OIL WELL SURVEYS
DIRECTIONAL DRILLING
STAR RECORDERS

HOUSTON, TEXAS 77021
CO. MANCO
WELL LOCER # 2
DEPTH 2960'
DRIFT 29
DIRECT'N
DATE 5-2-80
TAKEN BYRAD LYNCH
DISC NO.
OIL WELL SURVEYS
DIRECTIONAL DRILLING
STAR RECORDERS

EASTMAN-WHIPSTOCK, INC.

HOUSION, TEXAS 77021

CO. NANOO

WELL / SON O

DEPTH 3 6 0

DRIFT

DIRECT'N

DATE 5 5 - FO

TAKEN BY/LOWN W//SON

DISC NO.

OIL WELL SURVEYS

DIRECTIONAL DRILLING

STAR RECORDERS

J

at 3660 Feet

00TE-1981 OIL CON. COM.

AFFIDAVIT

I, E. Alex Phillips of 611 Philtower Building, Tulsa, Cklahoma 74103 hereby make the following statement as to the accuracy and authenticity of the Fastman-Whipstock, Inc. Deviation Markers, covering the Nanco, Inc. Locer #2 Pictured Cliffs Gas Well situated in the SW4 of Section 15, Township 25 North, Range 2 West, Rio Arriba County, New Mexico: Said Deviation Markers, attached hereto, are authentic copies of Directional Drilling Surveys that were run by Fastman-Whipstock, Inc. during drilling period of Locer #2 Well.

State of Slahoma

County of Sulsa

The foregoing instrument was acknowledged before me this /st

day of Ottober, 198/. By

May May Mallian

Notary Fulfic

Signature E. alex Skilly