- NO. OF COPIES RECEIVED			
MOLTUELRTZIG			
SANTA FE			
FILE			
U.S.G.S.		Ĺ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	REQUEST	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
I.	PRORATION OFFICE Operator				***************************************			
	Grace Petroleum Corporation							
	Three Park Central, Suite 200, 1515 Arapahoe Street, Denver, Colorado 80202 Reason(s) for filing (Check proper box) Other (Please explain)							
	New We'll Recompletion Change in Ownership	Change in Transporter of: Oil Transporter changed from: The Permian Corp.						
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND I	LEASE		Kind of Lease				
	Connie 28	Well No. Pool Name, Including Fo	rmation	State, Federal or Fee	Federal	SF07829		
	Unit Letter;	Feet From The Line	475 and	Feet From The	East			
	Line of Section 28	mahlp 24 North 7	West , NMPM	Rio Arriba		Count		
Ш.	DESIGNATION OF TRANSPORT		S		· .			
	Name of Authorized Transporter of Oil Inland Corporation	or Condensate	Address (Give address P. O. Box 152	o which approved copy 8, Farmington		-		
	Name of Authorized Transporter of Cas		3- Park Centra	y of this form is to be sent)				
	Grace Petroleum Corpora If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.qe.	1515 Arapahoe Is gas actually connect Yes		r, co 802 1	1/81		
	If this production is commingled wit		<u> </u>	number:				
IV.	Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Some Res	s'v. Diff. Re:		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	г.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tuble		ng Depth			
	Perforations	erforations			r Casing Shoe			
	HOLE SIZE	CEMENTING RECORD DEPTH SET		SACKS CEMENT				
	NOTE SIZE	CASING & TUBING SIZE		·				
v.	TEST DATA AND REQUEST FO	able for this de	ter recovery of total volupth or be for full 24 hours	r)		esceed top al		
	Date First New Oil Run To Tanks	First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Grov	R	The state of the s		
	Actual Prod. During Test	Oil-Bbin.	Water - Bble.	G4s·	NOV23:			
	GAS WELL		200		Mr CON. CO	M. J		
	Actual Prod. Test-MCF/D	Longth of Test	Bbls, Condensate AMC Casing Pressure (Shut		Size	<u> </u>		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		CONSERVATION				
VI.	CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			INV <u>94 PA</u>	•			
			AT THOUSE THE STATE OF STATES					
shove is true and complete to the best of my knowledge and belief.			BY Original Signed by CHARLES GHOLSON TITLE DEPOTE OF A SAN THE PROPERTY DIST. 353					
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep:			E 1104.		
_	RtH iggin							
Manager of Production November 5, 1981 (Date)			tests taken on the well in accordance with RULE 111. All nections of this form must be filled out completely for all					
			shie on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit. Senarate Forms C-104 must be filed for each pool in mult					