Form 3160-5 (November 1983) (Formerly 9-331)

16.

UNITED STATES BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT

SUBMIT IN THIP LICATES
(Other instructions on re-

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078924

			ARROTTC OLL	WELLC	
CHRIDDA	NOTICES	ΔND	KFD(MR12m(Ma)	WALLED"	Person de la compa
SUNDRY	MOLICES	MINU			- A-
	ar proposale to	delli or to	deepen De plan, back	tome as fixed as a	1985 1 1985 P

6. IF INDIAN, ALLOTTER OR TRIBE HAME

	Use "APPLICA	TION FOR PERMIT—	Ior at	ten bloboer					
ī.	OIL X GAR OTHER			SEP	1 2 19	85	/	7. UNIT AGREEMENT N	AME
							7	8. FARM OR LEASE NA	ME
z.	Grace Petroleum Corporation BUREAU OF LAND MANAGEMENT					Connie 28			
3. ADDRESS OF OPERATOR					9. WHILE NO.				
•.	143 Union Blvd - Ste 76	60, Lakewood,	со	80228		•		1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.					10. FIELD AND POOL, OR WILDCAT				
See also space 17 below.) At surface 1850' FNL & 475' FEL				Escrito-Lybrook/Gallup 11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA					
							Section 28, T24N-R7W		
				17	PERMIT NO.	1 15. ELEVATIONS (Show	r wheth	er DF, RT, G	r, etc.)
. 7.	IPRRIA CVI	6991' KB, G				0'		Rio Arriba	New Mexic

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			AUBARQUANT EMPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PCLL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS TP FOrmation)		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
(Other) T&A (Gallo	*P 101	<u></u>	Completion of security and maked data of starting		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and crue vertical depths for all markers and gones pertinent to this work.)*

It is proposed to T&A this well via the following procedure (see attached schematic for details):

- 1. Wireline or tubing set a CIBP @ 5495' (51' above top perf).
- Dump bail or spot 7 sxs Class 'G' cement on CIBP (approximately 50' of cmt on CIBP).
- 3. Displace natural fluid out of csg w/inhibited pkr fluid. SI and T&A well.
- 4. Rehabilitate disturbed surface area, except for required work area.
- 5. The proposed operation will commence and conclude within 45 days of receipt of approval and a minimum of 48 hrs notice will be given prior to starting.



	•	CONTRACTOR OF STREET AND STREET A
	OIL CON. DIV.	APPROVED
18. I bereby certify that the foregoing is true and correct SIGNED Jack Nance	DIST. 3	DATE 9/10/85
(This space for Federal or State office use)		SEP 1 6 1985
APPROVED BY	TITLE	TOTATEA MANAGER
*C~	- Instructions on Reverse Side	FARMINGTON RESOURCE AREA

LEASE Connic	WELL NO. 28-1		
LOCATION SE NE Sec. 28, TZYN - RTW	FIELD Escrito - Lybrook		
COUNTY Rio Arriba	STATE New Mexico		
	TD <u>5929'</u> KB <u>6991'</u> DF <u>6990'</u> GL <u>6979'</u>		
25/2" SURF. CSG. a 313 ' WITH 225 SACKS.	COMPLETION INTERVALS:		
To(@1700'			
Btm of cnt @ 3008'	WELL HISTORY:		
To c @ 3950' To c @ 3950' Top of 75x cnd plug @ 5445' Proposed CIBP Setting @ 5495'			
(5546-5632') 12 holes (5636-5762') 12 holes 41/2 " csg. a 5829'			
W/ <u>600</u> SXS. 10,5 #/Fx	REMARKS:		