

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER OCT 21 1985

2. NAME OF OPERATOR
Grace Petroleum

3. ADDRESS OF OPERATOR
143 Union Blvd., Suite 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1850' FNL & 475' FEL

5. PERMIT NO.

6. ELEVATIONS (Show whether DR, RT, OR, etc.)
6991' KB, GL 6979', DF 6990'

7. LEASE DESIGNATION AND SERIAL NO.
SF 078924

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

10. FARM OR LEASE NAME
Connie 28

11. WELL NO.
1

12. FIELD AND POOL, OR WILDCAT
Escrito-Lybrook/Gallup

13. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
Sec. 28, T24N-R7W

14. COUNTY OR PARISH
Rio Arriba

15. STATE
NM

RECEIVED

OCT 28 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCCL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T & A

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subsequent Sundry for the T&A of the Connie #28-1

1. (10/3/85) MIRU Service Rig
2. Pulled rods and tubing
3. PU & RIH w/Baker CIBP. Set plug @ 5474'
4. Spot 7 sxs cement on top of CIBP
5. Pulled up 4 jts tbg. & displaced hole w/packer fluid
6. TOOH w/ tbg. & LD setting tool
7. TIH w/ 166 jts. tbg
8. SI well & RD Service Rig (10/8/85)

Expires 10-30-86

RECEIVED
NOV 01 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Baswell

TITLE Operations Engineer

DATE 10/18/85
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE OCT 30 1985

FARMINGTON RESOURCE AREA

BY SMW

*See Instructions on Reverse Side

KOVER REPORT GPC-1090

T&A

DATE 10/3 to 10/8/85

☐ PUMPING ☐ FLOWING ☐ GAS LIFT ☐ WATER IN ☐ GAS IN ☐ FIELD ☐ TOUR ☐ LEASE ☐ WELL NUMBER
 Escrito - Lybrand Connie 28-1

TUBING STRING DATA

ROD STRING DATA

EQUIPMENT	SIZE	EUE PLAIN	THREADS	RANGE	NUMBER JOINTS	LENGTH		SIZE	NUMBER RODS	PARTED				DEPTH
						FEET	TENTHS			BOX	PIN	BODY	UNSCREW	
* WELL T&A'd								1-1/8"						
HAS (OPEN ENDED)	2 3/8	EUE	800		166	5146	00	1"						
BAKER CIBP w/	75x CMT ON TOP				CIBPE	5479	0	3/4"						
								5/8"						
REMARKS														

JMP	OUT	PUMP NUMBER	MAKE	TYPE	SIZE				
		PLUNGER SIZE AND TYPE O.D.	TYPE LOCK	PREVIOUS 5 P.M.	LENGTH STROKE IN.				
	IN	PUMP NUMBER	MAKE	TYPE	SIZE				
		PLUNGER SIZE AND TYPE O.D.	TYPE LOCK	PUT WELL ON AM PM	S.P.M.	LENGTH STROKE INS.			
CLEAN OUT	BAILER SIZE O.D.	TYPE AND LENGTH	BAILED FROM	TO	FLUID LEVEL	FT.	AM PM	FT.	AM PM
	RECOVERED				WATER LEVEL	FT.	AM PM	FT.	AM PM
					IMPRESSION BLOCK	SIZE	STOPPED AT	INDICATES	
	HOIST NUMBER		RIG HOURS	TRAVEL TIME	SAND LINE	CREW ON AM PM	CREW OFF AM PM	NO. OF MEN	MAN HOURS

REMARKS (IF MORE SPACE NEEDED, USE BACK SIDE)

10/3/85 DAY 1: Big 'A' Well SERVICE: Dwc 1102⁰⁰ Cwc: 1102⁰⁰
 MOL, SPOT Rig IN - HAD Problems with Road, Rig had 3-FLAT TIRES & TRANSMISSION problems: SDFN
 10/4/85 DAY 2: Dwc: 1214⁰⁰ Cwc: 2316⁰⁰
 Rig up - UNSEAT Pump - POOH Laying down Rods & Pump, STARTED Bleeding down Cgs, changed over TO Pull Tbg. LET Cgs. Blow, would NOT die, SDFN
 10/5/85 DAY 3: Dwc: 5679³³ Cwc: 7995.33
 Standby 4hrs waiting on CAT to pull BJ pump TRUCK up ROAD TO LOCATION, RU BJ TO Kill WELL, Kill WELL, NU BOP, Pick-up on Tbg And Found Anchor NOT SET, POOH w/ 170 lbs 2 3/8", Anchor, 7 1/2", S.N, 1 ft (OPEN ENDED) Total 5773.31', Pick-up & RIH with BAKER CIBP TO
 (OVER)

PRODUCTION FOREMAN OR ENGINEER HEAD WELL PULLER
 CARL Hulford Big 'A' Well SERVICE (ED)

REMARKS (CONTINUED)

10/5/85 DAY 3 CONT: 5474', SET PLUG - PU & Pump 75x CMT, PU 4jts & circ.
HOLE w/ PACKER FLUID, POOH w/ 20jts & SDFN.

COST: Rig 1996.68 BJ 1996.68 WTR TRUCKS. 400⁰⁰ BAKEN: 1160⁰⁰
CAT: 200⁰⁰ UNICHEM \$38.67

10/6/85 DAY 4: shut down FOR Sunday

10/7/85 DAY 5: shut down - Roads TO Muddy to get to Rig:
DWC: 240⁰⁰ CWC: \$8235.36

10/8/85 DAY 6: POOH w/ 164jts. Tbg. Lay down BAKEN setting tool, RIH w/ 164jts
OF 2 3/8" Tbg. Closed well in, Rig down MOL (w/ help OF CAT)

Rig: 1247⁰⁰ CAT: 300⁰⁰ EST. TRUCK 400⁰⁰

DWC: \$1947⁰⁰ CWC: \$10,182.36

