

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF 078924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Connie

9. WELL NO.

#28-1

10. FIELD AND POOL, OR WILDCAT

Escrito-Lybrook

11. SEC., T., R., M., OR BLK. AND  
SUBST OR AREA

Sec. 28, T24N-R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Grace Petroleum Corporation

3. ADDRESS OF OPERATOR

143 Union Blvd - Ste 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1850' FNL & 475' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, PL, etc.)

6991' KB, 6979' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed that the Connie #28-1 be P&A'd per BLM's requirements.

See attached procedure and wellbore sketch indicating tops of various formations.

Please provide us with a P&A procedure on which formations are required to be perforated and cemented.

18. I hereby certify that the foregoing is true and correct

SIGNED

William P. Baswell III

TITLE

Operations Engineer

DATE

8/13/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

8/13/87

FARM MANAGER

\*See Instructions on Reverse Side

NMOCC

Procedure to P&A  
Connie #28-1

1. MIRU service rig.
2. NU BOP
3. Roll hole w/86 bbl 9.2 ppg mud (170 jts 2-3/8" tbq stored in hole).
4. Spot & squeeze cement as per BLM's recommendations & requirements (procedure to P&A available upon P&A Sundry approval).

LEASE Connie  
LOCATION SE NE Sec. 28, T24N - R7W  
COUNTY Rio Arriba

WELL NO. 28-1  
FIELD Escrito - Lybrook  
STATE New Mexico  
TD 5929' KB 6991'  
DF 6990' GL 6979'

8 5/8" SURF. CSG.

@ 313 ' WITH  
225 SACKS.

TOC @ 1700'

DN Tool @ 3008'

TOC @ 3950'

Top of 75x cement plug  
@ 5424'

CIBP @ 5474'

Gallup (6/23/80)

(5546 - 5632')

(5636 - 5762')

4 1/2" CSG. @ 5829'

W/ 600 SXS. 10.5 #/ft

COMPLETION INTERVALS: Log Tops

Picture Cliffs 2150'

Lewis 2286'

Point Lookout 4472'

Mancos 4714'

Gallup 5460'

WELL HISTORY:

Frased w/ 68,922 gal.

GWX-7 + 64,000 # 20/40

sand

REMARKS:

BUREAU OF LAND MANAGEMENT  
CALLER SERVICE 4104  
FARMINGTON, NEW MEXICO 87499

Attachement of Notice of  
Intention to Abandon

Re: Permanent Abandonment

Well: 2

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington Office, telephone (505) 325-4572, is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

- 1) plug from 5424' - 5333' Gallup
- 2) plug from 3800' - 3700' Mesquite
- 3) plug from 2662' - 2562' Chacra
- 4) plug from 2235' - 1983' Picavet Cliffs & Fruitland
- 5) plug from 1750' - 1650' Base of Ojo Alamo
- 6) Perf @ 1580' and spot plug inside & outside 4 1/2" casing from 1580' - 1480' Top of Ojo Alamo
- 7) Perf @ 363' and place cement from 363' to surface outside 4 1/2" casing on Bradenhead squeeze down backside with enough cement to cover from surface to 363'
- 8) Place a plug from 363' - 263' inside 4 1/2" casing surface casing shoe
- 9) Plug from 50 - surface.

Office Hours: 7:45 A.M. to 4:30 P.M.

GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES  
FARMINGTON RESOURCE AREA

1. Secure prior approval before changing the approved plugging program.
2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, Form 3160-5, in quintuplicate with Area Manager, BLM, Caller Service 4104, Farmington, New Mexico 87499. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
8. All permanently abandoned wells are to be marked with a regulation marker.
9. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.