

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR Grace Petroleum Corporation		3. ADDRESS OF OPERATOR 143 Union Blvd - Ste 760, Lakewood, CO 80228		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL & 475' FEL		5. LEASE DESIGNATION AND SERIAL NO. SF 078924	
6. NAME OF OPERATOR Grace Petroleum Corporation		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Connie		9. WELL NO. #28-1		10. FIELD AND POOL, OR WILDCAT Escrito-Lybrook	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T24N-R7W		12. COUNTY OR PARISH Rio Arriba		13. STATE NM		14. PERMIT NO.		15. ELEVATIONS (Show whether OF, RT, OR, ETC.) 6991' KB, 6979' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PEEL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
(Other)	☐						

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent P&A Sundry Notice on the Connie #28-1

"See attached daily operations report detailing the P&A."

Reseeding/Rehabilitation has been completed and is ready for your inspection.

RECEIVED
OCT 05 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED William P. Baswell III TITLE Operations Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: Connie #28-1 PROSPECT: Escrito-Lybrook PTD: N/A
OBJECTIVE: P&A OPERATOR: GPC CONTRACTOR: Big 'A' Well Service
LOCATION: SENE Sec. 28, T24N-R7W, Rio Arriba Co. NM DATE: 9/8/87
AFE NO: 98013 AFE DHC: \$ - AFE TWC: \$ 19,500 WI: 95.5%
CASING: (Size & Depth): 8-5/8" @ 313', 4-1/2" @ 5829'
ELEVATION: GL 6979' DF 6990' KB 6991' DEPTH: TD 5929' PBTD CIBP w/cmt @ 5424'

Code #6737

9/8/87 FIRST REPORT P&A
MI BOP, flat tank & frac tank. Pull into location Big 'A' Well Service rig & RU. Unflange wellhead & pick up on tbg & found tbg free. TOOH w/30 jts (pulling wet) tbg, plugged. RU & swab tbg to 4000'. SDFN
Costs: Rig \$1,281, Trucking \$500, Rentals \$100.
DWC: \$1,881 CWC: \$1,881

9/9/87 Finish TOOH w/136 jts 2-7/8" tbg, laying dn 7 plugged jts. MIRU Jet West. Perf csg @ 1580' & 363'. RD MOL. RIH w/tbg. PU & RIH w/open jts from yard to 5424'. MIRU Western Co. Circ. 9.2# mud & pump 10 sxs cmt from 5424' to 5333'. POOH laying dn tbg to 3800'. Pump 10 sxs cmt from 3800' to 3700'. POOH laying dn tbg to 2662'. Pump 10 sxs cmt from 2662' to 2562'. POOH laying dn tbg to 2235'. Pump 20 sxs cmt from 2235' to 1983'. POOH laying dn tbg to 1750'. Pump 10 sxs cmt from 1750' to 1650'. POOH laying dn tbg to 1450'. POOH standing in derrick remaining tbg 44 jts. PU & RIH w/Baker retainer set @ 1450'. Sqz below retainer w/40 sxs cmt. POOH laying dn remaining tbg. Tie Western onto 4-1/2" csg & circ. cmt dn 4-1/2" & up 8-5/8" annulus w/approx. 110 sxs cmt. SDFN. Rig Western dn. MOL.
Costs: Rig \$1,817, Jet West \$1,121, Baker Service Tools \$890, Sunco Trucking \$1,200, Western Co. \$2,880.
DWC: \$7,908 CWC: \$9,789

9/10/87 RD MOL Big 'A' Well Service. Finish cleaning location & dirt work & reseed location.
FINAL REPORT
Costs: Rig \$552, Rst. \$2,950, Trucking \$1,200.
DWC: \$4,702 CWC: \$14,491

The logo for Jet West Wire Line Service. It features the word "Jet" in a large, bold, italicized sans-serif font, followed by "West" in a smaller, handwritten-style script font. Below "Jet" are the words "WIRE LINE" and "SERVICE" in a smaller, bold, sans-serif font, stacked vertically. A stylized starburst graphic is positioned above the "t" in "Jet".

№ 1000

DATE 9-8-87

CUSTOMER ORDER#

STATE

CUSTOMER BY

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made) \$ 6.00⁰⁰

[illegible][illegible]

PLUGS & PACKERS BRAND NAME	UNIT PRICE	SIZE	MODEL TYPE	SERIAL NUMBER	SETTING DEPTH	UNIT PRICE	TOTAL PRICE

OTHER SERVICES & CHARGES:

WAITING TIME: COMPUTATION; RENTAL EQUIPMENT; ETC.

09-09-87

SHIPPED FROM: (DISTRICT)

FARMINGTON N.M.

GRACE Petroleum Corp

143 Union Blvd.

LAKE WOOD Colo. 80228

PURCHASE ORDER NUMBER

10

STATE TO

10 31

COUNTY TO

DESCRIPTION

ITEM QUANTITY COMMODITY NO.

1 1 400-21-1310

Size 1AA Mechanical Set K-1

Cement Retainer Including

Service for 1st & 2nd THIS COPY

DO NOT PAY FROM THIS INVOICED

YOU WILL BE INVOICED

2

22 75 400-21-1310

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

257-79925

HOUSTON, TEXAS 77216

P. O. BOX 200415

TERMS: NET 30 DAYS FROM DATE OF INVOICE

REMIT TO: BAKER SERVICE TOOLS

SALES & SERVICE TOOLS

S H I P T O

WELL NO.

28-1

FIELD

SHIP VIA

CONNIE

PRODUCT NO.

84764

CUSTOMER CODE

GR L B-5

DATE SHIPPED

09 09 87

UNIT CONTROL CODE

11 1186

DISC.

25%

NET AMOUNT

890 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

25 00

SIGNED FOR BAKER SERVICE TOOLS

10/10/87

REPRESENTATIVE

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER

OR CONTRACTOR:

CHECKED BY

CODED BY

TOTAL

CHARGES ARE SUBJECT TO CORRECTION BY OUR IN-VOICING DEPARTMENT IN ACCORDANCE WITH LATEST PRICE SCHEDULES AND THE ADDITION OF APPLICABLE STATE AND LOCAL SALES USE TAX IF NOT LISTED ABOVE.

CUSTOMER'S COPY

CUSTOMER SIGNATURE *[Signature]*
WESTERN APPROVAL *[Signature]*

WESTERN PETROLEUM
SERVICES
CEMENTING REPORT

DATE 9-7-67 DISTRICT Fr. 4.10.10 F.R.# 84572
OPERATOR GRACE Pet
WELL NAME & NUMBER Connie 28-1
LOCATION SEC. 28 BLOCK OR TOWNSHIP 24N SURVEY OR RANGE 7W
COUNTY Rio Arriba STATE N Mex.
STAGE NUMBER _____ TYPE JOB P+a

TB/DP: Size <u>2 3/8</u>	Weight <u>47</u>	Disp. <u>.00377</u>	Conductor	Surface	Int.	Prod.	Liner
Perforated Interval <u>4 holes 1580' 4 holes 363'</u>	Size					<u>4 1/2</u>	
Pkr. Type <u>RETAINER</u> Set at <u>14.50'</u>	Weight					<u>10.6</u>	
Open Hole Size _____ Formation _____	Thread					<u>8.1</u>	
Stage Collar Type _____ Set at _____	Capacity					<u>10.59</u>	
Estimated Wash Out _____ %	Depth					<u>54.4</u>	

Sacks or Bbls.	Composition of Cement and Spacer	Gals/sk H ₂ O	Weight Lb/Gal	Yield Ft 3	Pump Time Hours	TOTAL Cu. Ft.	TOTAL Bbls.
<u>10</u>	<u>CLASS B Cement</u>	<u>5.2</u>	<u>15.4</u>	<u>1.18</u>	<u>7</u>	<u>11.3</u>	<u>2.10</u>
<u>10</u>	<u>CLASS B</u>						

Total Mix H₂O _____ Bbls. Total Displacement _____ Bbls, Type _____ Total Products _____ Bbls

Time	Remarks	Rate	Pressure	Tubing	Casing
12:40	ON LOC 9:00 <u>Bt Plug</u>				
12:43	Break Circulation <u>5424-5333'</u>	<u>3-4</u>		<u>200#</u>	<u>200#</u>
12:45	H ₂ O Ahead <u>3 Bbls</u>	<u>3-4</u>		<u>200#</u>	<u>200#</u>
12:52	Run Cmt <u>2.10 Bbls</u>	<u>3-4</u>		<u>200#</u>	<u>200#</u>
12:57	Displace <u>20 Bbls</u>	<u>3-4</u>		<u>200#</u>	<u>200#</u>
01:15	Shut down <u>(Pull Tubing)</u>	<u>0</u>		<u>200#</u>	<u>200#</u>
01:50	3900'-3700'	<u>0</u>			
02:00	Break Circulation	<u>0</u>			
02:02	H ₂ O Ahead <u>2.5 Bbls</u>	<u>2-3</u>		<u>100#</u>	<u>100#</u>
02:05	Run Cmt <u>2.10 Bbls</u>	<u>2-3</u>		<u>100#</u>	<u>100#</u>
02:10	Displace <u>13.0 Bbls</u>	<u>1-2</u>		<u>200#</u>	<u>200#</u>
02:20	Shut down <u>(Pull Tubing)</u>	<u>0</u>		<u>100#</u>	<u>100#</u>
02:40	2562 2562 <u>(Pull Tubing)</u>	<u>0</u>		<u>100#</u>	<u>100#</u>
02:45	Break Circulation	<u>0</u>			
02:47	H ₂ O Ahead	<u>2</u>		<u>100#</u>	<u>100#</u>
02:49	Run Cmt	<u>2</u>		<u>100#</u>	<u>100#</u>
02:51	Displace	<u>2.5</u>		<u>150#</u>	<u>150#</u>
02:58	Shut down	<u>0</u>		<u>100#</u>	<u>100#</u>

Break Down At _____ BPM At _____ PSI
Squeezed To _____ PSI Running _____ Hesitation _____
Reversed out _____ BBL Slurry at _____ PSI
Customer considered service _____ Satisfactory
Unsatisfactory

Customer Rep: _____

Max Pressure 470# Differential Press. _____
Bumped Plug _____ Yes _____ No _____ Pressure to _____
Cmt. Circ. to surface _____ Sacks _____
Float Held _____ Yes _____ No _____
Shut in with _____ PSI
Service Supervisor Robt. Hunt

052-1213

THE WESTERN COMPANY

"Engineered Well Services"

GENERAL OFFICES — FORT WORTH, TEXAS

TREATMENT REPORT



Time AM/PM	Treating Pressure - Psi		Bbl Fluid Pumped	Inj. Rate BPM	REMARKS -
	Tubing	Casing			
340	---	---			4th Plug 2235' - 1983'
344	50#	50#	0	2	Pickup
346	50#	50#	4.40	2	Break Circulation
347	125#	125#	4.20	1-2	Head (1.5 Bbl)
350	100#	100#	17.67	3-4	Run Cement 15.6 (4.20 Bbls)
353	100#	100#	0	0	Displace (17.67 Bbls) Shutdown
402	---	---			5th Plug 1750' - 1650'
405	100#	100#	0	2	Pickup
406	100#	100#	.50	2	Break Circulation
408	125#	125#	2.10	2	Head (2.10 Bbl)
410	100#	100#	6.38	1-3	Run Cement 16.38 Bbls
412	0	0	0	0	Displace Shutdown
507	2500#	2500#	.5	1-1.5	Press. Test 16th Plug 3900' - 1000' 1000'
510	1800#	1800#	2.0	1-1.5	Pressure Test
530	2200#	2200#	8.4	1.5	Run Cement
540	3000#	3000#	5.72	1.5-1.5	Displace
550	2800#	2800#	0	0	Shutdown
629	200#	200#	.5	1.0	7th Surface 363' - Surface
650	350-400	350-400	23.13	1.0	Break Circulation
655	200#	200#	0	0	Run Cement to Surface Shutdown