I NO. OF COPIES RECEIVED				
DISTRIBUTION			i	
SANTA FE				
FILE				
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE			ł	

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-55		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER GAS					
¥	PRORATION OFFICE	·		•		
••	Operator Grace Petroleum Corpora	ation				
	Address					
	Three Park Central, Suite 200, 1515 Arapahoe Street, Denver, Colorado 80202					
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Oil Transporter changed					
	Recompletion Change in Ownership	Oil X Dry Ga Casinghead Gas Conden	s from: The Permis	in Corp. moc		
		Custinglisus Gus [Conden	to: Inland Con	poración		
	If change of ownership give name and address of previous owner					
IJ.	DESCRIPTION OF WELL AND Description of Well And Description Connie 29	LEASE Well No. Pool Name, including For Lybrook-Gallup		Lecse No or Fee Federal SF07892		
	Location					
	Unit Letter 0;	Programme South Lin	e and 1650 Feet From Th	e East		
	Line of Section 29 Tov	vaship 24 N Range 7 1	W , NMPM, Rio Arrib	oa County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)		
	Inland Corporation		P. O. Box 1528, Farming			
	Name of Authorized Transporter of Cas Grace Petroleum Corpor	<u> </u>	Address (Give address to which approve 3 Park Central, Suite 20 1515 Arabahoe Street, De	10 copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When			
	give location of tanks.	th that from any other lease or pool,	rive completion order number:	11/81		
IV.	COMPLETION DATA Designate Type of Completic	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
-	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
*1	TEST DATA AND REQUEST FO	OP ALLOWARY F (Test must be a	feer recovery of total volume of load oil a	nd must be equal to or exceed top all.		
٧.	OH. WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift.			
	Date First New Oil Run To Tanks	Date of 1es:		/RILTIVEN		
	Length of Test	Tubing Pressure	Casing Pressure	CHOSTORET LED		
	Actual Pred. During Test	Oil-Bhis.	Water-Bble.	Gas N. 2 3 1981		
			,	OIL CON. COM. DIST, 3		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MACF	Gravity of contracts		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	VI. CERTIFICATE OF COMPLIANCE		1	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON				
		DEPUTY OIL & GAS INSPECTOR, DIST. #3				
	Rational Signature! This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or de well, this form must be accompanied by a tabulation of the de					
toats taken on the well in accordance with AU			sance with AULE 111.			
-	(Tie	(le)	we beselomed and recompleted we	All mections of this form must be filled out completely for all: able on new and recompleted wells.		
November 5, 1981			Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions of the section of the s			

Separate Forms C-104 must be filed for each pool in multi-

