Form C-104 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

PO. OF COPICE SEC	1460	
DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

_	PERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	Operation OFFICE						
	Address						
143 Union Blvd., Lakewood, CO 80228							
Reason(s) for filing (Check proper box) New Well Change in Transporter of:							
	Recompletion OII AX Dry Gas						
İ	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
**							
II. DESCRIPTION OF WELL AND LEASE Lease Name							
Location							
	Unit Letter 0 : 97	O Feet From The South Lin	e and 1650 Feet From	The East			
	Line of Section 29 Tow	mahip 24N Range	7W , NMPM, Rio	Arriba County			
П.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Consideration to which can	roved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil CONOCO, Inc. Surfac		P.O.Box 1429, Bloom				
	Name of Authorized Transporter of Cas	singhead Gas XX or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)			
	Grace Petroleum Cor	poration Twp. Rge.	143 Union Blvd., L	akewood, CO 80228			
	If well produces oil or liquids, give location of tanks.	O 29 24N 7W	yes	11/81			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
٠.	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Lievations (Dr. RAB, RI, GR, Eic.)	Name of Floating Common					
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
,	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-			
•	OIL WELL able for this depth or be for full 24 hours) Date of Test Date First New Oil Bun To Tanks Date of Test Producing Methods (Flows pump, see lift, etc.)						
	Date I test teem Off Will 10 1mms						
	Length of Test	Tubing Pressure	Casing Pressure	Choké Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis. APR 2 9	Gqa - MCF			
1			L GIL CON	· 2.55 Va			
	GAS WELL		Dist.	3			
ĺ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
-	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-im)	Chake Size			
1.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION DIVISION				
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	<u> APR 29 1985 — </u>			
			BY	J. Java			
-	^		TITLE	SUPERVISOR DISTRICT # 3			
	VA A	/.	This form is to be filed in compliance with RULE 1104.				
-	K.M. Mahony (Signa	allery	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III., and VI for changes of owner,				
	P	rod. Acctq. Supv.					
•	(Tie						
	(Da		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
			Separate Forms C-104 mi completed wells.	ist of tited for each boot in mercibia			