

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3. LEASE DESIGNATION AND SERIAL NO. SF-078924	
2. NAME OF OPERATOR Grace Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 143 Union Blvd - Ste 760, Lakewood, CO 80228		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 970' FSL & 1650' FEL Section 29 SW SE		8. FARM OR LEASE NAME Connie	
14. PERMIT NO.		9. WELL NO. #29-1	
15. ELEVATIONS (Show whether OF, BY, OR, ETC.) 7332' KB, 7329' GL		10. FIELD AND POOL, OR WILDCAT Escrito-Lybrook	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 29, T24N-R7W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PELL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Temp. Abandonment</u> ☒	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent Sundry for temporary abandonment of the Connie #29-1

"See attached daily workover report detailing T&A operation."

RECEIVED
OCT 26 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>William P. Baswell</u>	TITLE <u>Operations Engineer</u>	DATE <u>10/19/87</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

Rig Report
Connie 29-1

10/13/87 Notify BLM - Larry Pixley

10/14/87 Rig delayed because of weather. MIRU Well Tech rig & BOP. SDFN.
Costs: Well Tech \$310, Rental Homco BOP \$150.
DWC: \$460 CWC: \$460

10/15/87 TOOH w/183 jts 2-3/8 tbg. Found scale on outside of tbg @ 4810 ±.
MIRU Jet West. RIH set CIBP @ 5800'. POOH, RIH & dump bailed 5
sx cmt. Load hole w/inhibited wtr. RIH w/173 jts 2-3/8 tbg (with
seating nipple on btm) to approx. 5613.85. Sand tbg. ND BOP, install
WH. RD
Costs: Well Tech \$1,358, Sunco Trucking \$450, Jet West \$3,300.
DWC: \$5,108 CWC: \$5,568

GPC - 1000

DATE

☐ PUMPING ☐ FLOWING ☐ GAS LIFT ☐ WATER IN ☐ GAS IN

FIELD
Furnace Brook

700

LEASE

Cassie

WELL NUMBER

29-1

ROD STRING DATA

[illegible]

PUMP	OUT	PUMP NUMBER		MAKE	TYPE		SIZE					
		PLUNGER SIZE AND TYPE		TYPE LOCK	PREV. OFF P.M.		LENGTH STROKE					
	IN	PUMP NUMBER		MAKE	TYPE		SIZE					
		PLUNGER SIZE AND TYPE		TYPE LOCK	PUT WELL ON		AM P.M.	LENGTH STROKE				
CLEAN OUT	BAILER SIZE O.D.		TYPE AND LENGTH		BAILED FROM	TO	FLUID LEVEL	FT.	AM P.M.	FT.	AM P.M.	
	RECOVERED						WATER LEVEL	FT.	AM P.M.	FT.	AM P.M.	
							IMPRESSION BLOCK	SIZE	STOPPED AT		INDICATE	
HOIST NUMBER		95	RECHARGE	TRAIL TIME	MAN UNIT	CREW ON	AM P.M.	CREW OFF	AM P.M.	NO. OF MEN	MAN HOURS	☐ COMPLETED ☐ NOT COMPLETED
REMARKS IF MORE SPACE NEEDED USE BACK SIDE												

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10/19/87 SODAM. NO. 15. LARRY POLEY WITH BLNT

10/14/57 MIRU Well Tech Rig & BOP SDEAL Cost Well Tech 383.25
Trucking 120.00 Rental 150.00

DWC 653.25 CWC 653.25

10115/RT TOCH WITH 183 JTS 2 3/8 TBQ, SEATING NIPPLE W/ BUMPER SPRING & PISTON, FOUND SCALE ON OUTSIDE OF TBQ AT 4810. MITRU - 1st WEST RTH SET CIRP AT 5800. & DUMP BAIN 5 3rd CNT, LEAD HOLE WITH INHIBITED WATER (9 gal. UNICHEM TH-370W) RTH WITH 173 JTS 2 3/8 TBQ & SEATING NIPPLE TO 5620.13. HAND TUBING MD BOP, NW WELLHEAD RIG DOWN. (est: WELL TECH. 1493.63. UNICHEM) 40.75 1st WEST 3469.43, SUNCO 454.05

DWC 5449.56 UWC 6102.81

PRODUCTION: FOREMAN, J. L.

10-10-68

Carl Hufford

WILL TERN - RESTON