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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Odessa Natural Corporation		8. Farm or Lease Name Shipley
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760		9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM <u>East</u> THE <u>33</u> LINE, SECTION <u>24N</u> TOWNSHIP <u>3W</u> RANGE <u>3W</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 7004' GR		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> <u>Fracture Treatment</u>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Frac Treatment.

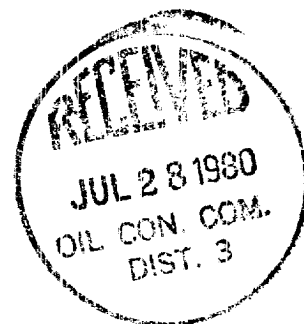
FOR: ODESSA NATURAL CORPORATION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY EWELL N. WALSH	President, Walsh Engineering and Production Corp.	DATE 7/24/80
SIGNED EWELL N. WALSH, P. E.	TITLE	DATE

Original Signed by FRANK T CHAVEZ
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT #1
TITLE
DATE

Formation Chacra Stage No. 1 Date 7/3/80Operator ODESSA NATURAL CORPORATION Lease and well Shipley 3Correlation Log Type Gr-Collar From 2350' To 3964'Temporary Bridge Plug Type None Set At _____Perforations 3878'-3890'
2 Per foot type 3-1/2" Glass Strip JetPad 4,000 gallons. Additives 2% Kcl. 2 lbs
FR-20 per 1000 gallons.Water 30,000 gallons. Additives 2% Kcl. 2 lbs
FR-20 per 1000 gallons.Sand 40,000 lbs. Size 20/40Flush 2,600 gallons. Additives 2% Kcl. 2 lbs
FR-20Breakdown 2300 psigAve. Treating Pressure 1500 psigMax. Treating Pressure 1700 psigAve. Injecton Rate 34 BPMHydraulic Horsepower 1250 HHPInstantaneous SIP 600 psig5 Minute SIP 550 psig10 Minute SIP 525 psig15 Minute SIP 500 psigBall Drops: 9 Balls at 18,000 gallons 350 psig
inere.
_____ Balls at _____ gallons _____ psig
inere.
_____ Balls at _____ gallons _____ psig
inere.Remarks: 20 Tons CO₂ - 348,000 SCF**Walsh** ENGINEERING & PRODUCTION CORP.

Formation Cliffs Stage No. 2 Date 7/23/80

Operator Odessa Natural Corporation Lease and Well Shipley No. 3

Correlation Log Type See Fracture Treatment 1 From _____ To _____

Permanent Bridge Plug Type Halliburton Speed-E-Line Set At 3500'

Perforations 2966'-2975'
2 Per foot type 3-1/2" Glass Strip Jet

Pad 5,000 gallons. Additives 2% Kcl. 2 lbs
FR-20 per 1000 gallons. 1 gallon Howco suds
per 1000 gallons.

Water 30,000 gallons. Additives 2% Kcl. 2 lbs
FR-20 per 1000 gallons. 1 gallon Howco Suds per
1000 gallons.

Sand 40,000 lbs. Size 20-40

Flush 3,000 gallons. Additives 2% Kcl. 2 lbs
FR-20 & 1 gallon Howco Suds per 1000 gallons.

Breakdown 1900 psig

Ave. Treating Pressure 1100 psig

Max. Treating Pressure 1300 psig

Ave. Injecton Rate 28 BPM

Hydraulic Horsepower 750 HHP

Instantaneous SIP 900 psig

5 Minute SIP 800 psig

10 Minute SIP 755 psig

15 Minute SIP 700 psig

Ball Drops: None Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig

Remarks: Used 20 Tons CO2

Walsh ENGINEERING & PRODUCTION CORP.