

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Shipley

9. Well No.  
3

10. Field and Pool, or Wildcat  
Undesignated  
Pictured Cliffs

12. County

Rio Arriba

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Odessa Natural Corporation

3. Address of Operator

P. O. Box 3908, Odessa, Texas 79760

4. Location of Well

UNIT LETTER A LOCATED 790 FEET FROM THE North LINE AND 790 FEET FROM

THE East LINE OF SEC. 33 TWP. 24N RGE. 3W NMPM

15. Date Spudded 6/4/80 16. Date T.D. Reached 6/10/80 17. Date Compl. (Ready to Prod.) 7/25/80 18. Elevations (DF, RKB, RT, GR, etc.) 7004' GR 7018 RKB 19. Elev. Casinghead 7004' GR

20. Total Depth 4040 21. Plug Back T.D. 3778 22. If Multiple Compl., How Many → 23. Intervals Drilled By → Rotary Tools → Cable Tools →

24. Producing Interval(s), of this completion — Top, Bottom, Name

2966 - 2975' Pictured Cliffs

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run

IES, CNL-FDC GR-CCL

27. Was Well Cored  
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	334	12 1/4	350 sks. Class "B"	-
4 1/2"	10.50	4034	7 7/8	578 sks. 50-50 poz.	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/4	2968	-

31. Perforation Record (Interval, size and number)

2966'-2975' 2 per ft. 3 1/2" Glass Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2966'-2975'	30,000 water, 40,000lbs. 20-40 sand & 20 Tons CO <sub>2</sub>

33. PRODUCTION

Date First Production 8/4/80 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing

Well Status (Prod. or Shut-in)  
Waiting on pipeline

Date of Test 8/4/80 Hours Tested 3 Choke Size 3/4 Prod'n. For Test Period → Oil — Bbl. → Gas — MCF CAOF 1502 Water — Bbl. --0-- Gas — Oil Ratio -  
Flow Tubing Press. 100 Casing Pressure 300 Calculated 24-Hour Rate → Oil — Bbl. → Gas — MCF 1502 Water — Bbl. → Oil Gravity — API (Corr.) →

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dewayne Blancett  
DEWAYNE BLANCETT

TITLE Production Foreman  
Walsh Engineering & Production Corp.

DATE 8/12/80

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	2555	T. Penn. "E" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	2708	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2955	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____		T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____		T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation